

Received \_\_\_\_\_

Examined \_\_\_\_\_

CLASS A  
WATER UTILITIES

U# \_\_\_\_\_

2012  
ANNUAL REPORT  
OF

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2012

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013  
(FILE TWO COPIES IF THREE RECEIVED)

## TABLE OF CONTENTS

	<u>Page</u>
General Instructions	4
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Balance Sheet Data and Capitalization - Excluding Non-Regulated Activities	8
Income Statement and Other Related Data - Excluding Non-Regulated Activities	9
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	10
Excess Capacity and Non-Tariffed Services	11
General Information	12
Schedule A - Comparative Balance Sheets - Assets and Other Debits	13
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	14
Schedule B - Income Account for the Year	15
Schedule A-1 - Account 100 - Utility Plant	16
Schedule A-1a - Account 100.1 - Utility Plant in Service	16 - 17
Schedule A-1b - Account 302 - Franchises and Consents	17
Schedule A-1c - Account 100.4 - Utility Plant Held for Future Use	18
Schedule A-2 - Account 110 - Other Physical Property	18
Schedule A-1d - Rate Base and Working Cash	19
Schedule A-3 - Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves	20
Schedule A-3a - Account 250 - Analysis of Entries in Depreciation Reserve	21
Schedule A-4 - Account 111 - Investment in Associated companies	22
Schedule A-5 - Account 112 - Other Investments	22
Schedule A-6 - Account 113 - Sinking Funds	22
Schedule A-7 - Account 114 - Miscellaneous Special Funds	23
Schedule A-8 - Account 121 - Special Deposits	23
Schedule A-9 - Account 124 - Notes Receivable	23
Schedule A-10 - Account 126 - Receivables for Associated Companies	24
Schedule A-11 - Account 132 - Prepayments	24
Schedule A-12 - Account 133 - Other Current and Accrued Assets	24
Schedule A-13 - Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	25
Schedule A-14 - Account 141 - Extraordinary Property Losses	26

Schedule A-15 - Account 146 - Other Deferred Debits	26
Schedule A-16 - Account 150 - Discount on Capital Stock	26
Schedule A-17 - Account 151 - Capital Stock Expense	26
Schedule A-18 - Accounts 200 and 201 - Capital Stock	27
Schedule A-18a - Record of Stockholders at End of Year	27
Schedule A-19 - Account 203 - Premiums and Assessments on Capital Stock	27
Schedule A-20 - Account 270 - Capital Surplus (For Use by Corporations Only)	28
Schedule A-21 - Account 271 - Earned Surplus (For Use by Corporations Only)	28
Schedule A-22 - Account 204 - Propriety Capital (Sole Proprietor or Partnership)	29
Schedule A-23 - Account 205 - Undistributed Profits of Proprietorship or Partnership)	29
Schedule A-24 - Account 210 - Bonds	30
Schedule A-24 (a) - Class A Water Companies - Safe Drinking Water Bond Act Data	31
Schedule A-25 - Account 212 - Advances from Associated Companies	32
Schedule A-26 - Account 213 - Miscellaneous Long Term Debt	32
Schedule A-27 - Securities Issued or Assumed During Year	32
Schedule A-28 - Account 220 - Notes Payable	33
Schedule A-29 - Account 223 - Payables to Associated Companies	33
Schedule A-30 - Account 230 - Other Current and Accrued Liabilities	33
Schedule A-31 - Account 228 - Accrued and Prepaid Taxes	34
Schedule A-32 - Account 241 - Advances for Construction	35
Schedule A-33 - Account 242 - Other Deferred Credits	36
Schedule A-34 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	36
Schedule A-35 - Account 265 - Contributions in Aid of Construction	37
Schedule B-1 - Account 501 - Operating Revenues	38
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	38
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	39-41
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	42
Schedule B-4 - Account 507 - Taxes Charged During Year	42
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	43
Schedule B-6 - Account 521 - Income from Non-utility Operations	44
Schedule B-7 - Account 526 - Miscellaneous Non-operating Revenue	44
Schedule B-8 - Account 527 - Non-operating Revenue Deductions (Dr.)	44
Schedule B-9 - Account 535 - Other Interest Charges	44

Schedule B-10 - Miscellaneous Income Deductions	44
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	45
Schedule C-2 - Compensation of Individual Proprietor or Partner	46
Schedule C-3 - Employees and Their Compensation	46
Schedule C-4 - Record of Accidents During Year	46
Schedule C-5 - Expenditures for Political Purposes	47
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	47
Schedule C-7 - Bonuses Paid to Executives & Officers	47
Schedule D-1 - Sources of Supply and Water Developed	48
Schedule D-2 - Description of Storage Facilities	48
Schedule D-3 - Description of Transmission and Distribution Facilities	49
Schedule D-4 - Number of Active Service Connections	50
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	50
Schedule D-6 - Meter Testing Data	50
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	51
Schedule D-8 - Status with State Board of Public Health	52
Schedule D-9 - Statement of Material Financial Interest	52
Schedule E-1 - Balancing & Memorandum Accounts	53
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	54
Schedule E-3 - Description of Water Conservation Program(s)	54a
Schedule E-4 - Report on Affiliated Transactions	55
All Water Utilities - Safe Drinking Water Bond Act / State Revolving Fund Data	56-57
Facilities Fees Data	58
Supplemental Conservation Schedules	59-59 zf
Declaration	60
Index	61

## INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN APRIL 2, 2013, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298  
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2012 through December 31, 2012. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 12, Item 12, of this report.

## INSTRUCTIONS

### FOR PREPARATION OF

### SELECTED FINANCIAL DATA SHEET

### FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2012

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT LAWRENCE G. LEE

(Prepared from Information in the 2012 Annual Report)

	1/1/2012	12/31/2012	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	273,443	282,942	278,193
2 Land and Land Rights	6,702,935	6,702,935	6,702,935
3 Depreciable Plant	98,212,373	103,711,608	100,961,991
4 Gross Plant in Service	105,188,751	110,697,485	107,943,118
5 Less: Accumulated Depreciation	(25,966,126)	(28,362,591)	(27,164,359)
6 Net Water Plant in Service	79,222,624	82,334,894	80,778,759
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	422,533	408,270	415,401
9 Materials and Supplies	341,049	372,079	356,564
10 Less: Advances for Construction	(30,612,197)	(30,001,334)	(30,306,765)
11 Less: Contributions in Aid of Construction	(2,179,907)	(2,203,387)	(2,191,647)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(10,403,133)	(11,373,303)	(10,888,218)
13 Net Plant Investment	36,993,317	39,739,567	38,366,442
<b>CAPITALIZATION</b>			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,862,976	5,862,976	5,862,976
17 Retained Earnings	38,502,949	43,106,964	40,804,957
18 Common Stock and Equity (Lines 14 through 17)	44,369,675	48,973,690	46,671,683
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	44,369,675	48,973,690	46,671,683

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2012

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

Annual  
Amount

**INCOME STATEMENT**

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	260,423
25	Irrigation Revenue	1,178,120
26	Metered Water Revenue	20,707,250
27	Total Operating Revenue	22,145,793
28	Operating Expenses	11,418,458
29	Depreciation Expense (Composite Rate 3.02%)	2,650,768
30	Amortization and Property Losses	65,052
31	Property Taxes	405,777
32	Taxes Other Than Income Taxes	238,405
33	Total Operating Revenue Deduction Before Taxes	14,778,460
34	California Corp. Franchise Tax	551,715
35	Federal Corporate Income Tax	2,162,115
36	Total Operating Revenue Deduction After Taxes	17,492,290
37	Net Operating Income (Loss) - California Water Operations	4,653,503
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	(37,577)
39	Income Available for Fixed Charges	4,615,925
40	Interest Expense	11,911
41	Net Income (Loss) Before Dividends	4,604,015
42	Preferred Stock Dividends	0
43	Net Income (Loss) Available for Common Stock	4,604,015

**OTHER DATA**

44	Refunds of Advances for Construction	947,333
45	Total Payroll Charged to Operating Expenses	1,089,251
46	Purchased Water	0
47	Power	1,017,919
48	<b>Class A Water Companies Only:</b>	
a.	Pre-TRA 1986 Contributions in Aid of Construction	243,276
b.	Pre-TRA 1986 Advances for Construction	12,520
c.	Post TRA 1986 Contributions in Aid of Construction	1,960,110
d.	Post TRA 1986 Advances for Construction	29,988,814

Active Service Connections (Exc. Fire Protect.)		Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	19,016	19,143	19,080
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	19,016	19,143	19,080



SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
Year 2012

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE

(Prepared from Information in the 2012 Annual Report)

	1/1/2012	12/31/2012	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	273,443	282,942	278,193
2 Land and Land Rights	6,702,935	6,702,935	6,702,935
3 Depreciable Plant	98,212,373	103,711,608	100,961,991
4 Gross Plant in Service	105,188,751	110,697,485	107,943,118
5 Less: Accumulated Depreciation	(25,966,126)	(28,362,591)	(27,164,359)
6 Net Water Plant in Service	79,222,625	82,334,894	80,778,760
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	422,533	408,270	415,401
9 Materials and Supplies	341,049	372,079	356,564
10 Less: Advances for Construction	(30,612,197)	(30,001,334)	(30,306,765)
11 Less: Contributions in Aid of Construction	(2,179,907)	(2,203,387)	(2,191,647)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(10,403,133)	(11,373,303)	(10,888,218)
13 Net Plant Investment	36,993,318	39,739,567	38,366,443
<b>CAPITALIZATION</b>			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,862,976	5,862,976	5,862,976
17 Retained Earnings	38,502,949	43,106,964	40,804,957
18 Common Stock and Equity (Lines 14 through 17)	44,369,675	48,973,690	46,671,683
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	44,369,675	48,973,690	46,671,683

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
2012

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY      PHONE: (562) 923-0711

**INCOME STATEMENT**

	Annual Amount
23 Unmetered Water Revenue	0
24 Fire Protection Revenue	260,423
25 Irrigation Revenue	1,178,120
26 Metered Water Revenue	20,707,250
27 Total Operating Revenue	<u>22,145,793</u>
28 Operating Expenses	11,418,458
29 Depreciation Expense (Composite Rate 3.02%)	2,650,768
30 Amortization and Property Losses	65,052
31 Property Taxes	405,777
32 Taxes Other Than Income Taxes	238,405
33 Total Operating Revenue Deduction Before Taxes	14,778,460
34 California Corp. Franchise Tax	551,715
35 Federal Corporate Income Tax	2,162,115
36 Total Operating Revenue Deduction After Taxes	17,492,290
37 Net Operating Income (Loss) - California Water Operations	4,653,503
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	0
39 Income Available for Fixed Charges	4,653,503
40 Interest Expense	11,911
41 Net Income (Loss) Before Dividends	4,641,593
42 Preferred Stock Dividends	0
43 Net Income (Loss) Available for Common Stock	<u>4,641,593</u>

**OTHER DATA**

44 Refunds of Advances for Construction	947,333
45 Total Payroll Charged to Operating Expenses	1,089,251
46 Purchased Water	0
47 Power	1,017,919
48 <b>Class A Water Companies Only:</b>	
a. Pre-TRA 1986 Contributions in Aid of Construction	243,276
b. Pre-TRA 1986 Advances for Construction	12,520
c. Post TRA 1986 Contributions in Aid of Construction	1,960,110
d. Post TRA 1986 Advances for Construction	29,988,814

Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections		19,016	19,143	19,080
50 Flat Rate Service Connections		0	0	0
51 Total Active Service Connections		<u>19,016</u>	<u>19,143</u>	<u>19,080</u>

## Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Nextel lease	12,107	Non-utility income
2 Line 38 Non Utility Property Taxes	(778)	Non-utility expense
3 Line 38 Water Association Dues	(13,634)	Non-utility expense
4 Line 38 Charitable Contributions	(21,145)	Non-utility expense
5 Line 38 Miscellaneous	(14,127)	Non-utility expense
Total	(37,577)	

### Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023 provide the following information by each individual non-tariffed good and service provided in 2012:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
	Communications Site-Lease Agreement with Nextel	Passive	15,042	5804/9050	0	n/a	(A)	5,114	0	(B)	n/a

(A) Approval by Advice Letter was not required by CPUC.

(B) No assets are exclusively involved in this activity.

### GENERAL INFORMATION

1 Name under which utility is doing business: APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005  
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:  
SCOTT WELDY, VICE PRESIDENT & GENERAL MANAGER Telephone: (760) 247-6484

4 Address where accounting records are maintained:  
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):  
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: SCOTT WELDY  
Address: SAME AS ABOVE Telephone: (760) 247-6484

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
☒ Corporation (corporate name) APPLE VALLEY RANCHOS WATER COMPANY  
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:

(Name) CHRIS SCHILLING, PRESIDENT  
(Name) SCOTT WELDY, VICE PRESIDENT AND GENERAL MANAGER  
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)  
MOUNTAIN WATER COMPANY  
SANTA PAULA WATER COMPANY  
WESTERN WATER HOLDINGS, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:  
Date:  
Date:  
Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: See Attached

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Peasley, Aldinger & O'bymachow Telephone: (714) 536-4418  
Address: 2120 Main Street, Suite 265 Huntington Beach, CA 92648

### GENERAL INFORMATION

1 Name under which utility is doing business: APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005  
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:  
SCOTT WELDY, VICE PRESIDENT & GENERAL MANAGER Telephone: (760) 247-6484

4 Address where accounting records are maintained:  
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):  
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: SCOTT WELDY  
Address: SAME AS ABOVE Telephone: (760) 247-6484

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
Partnership (name of partner) \_\_\_\_\_  
☒ Corporation (corporate name) APPLE VALLEY RANCHOS WATER COMPANY  
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:

(Name) CHRIS SCHILLING, PRESIDENT  
(Name) SCOTT WELDY, VICE PRESIDENT AND GENERAL MANAGER  
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)  
MOUNTAIN WATER COMPANY  
SANTA PAULA WATER COMPANY  
WESTERN WATER HOLDINGS, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:  
Date:  
Date:  
Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Peasley, Aldinger & O'bymachow Telephone: (714) 536-4418  
Address: 2120 Main Street, Suite 265 Huntington Beach, CA 92648

**List of Shared Directors and Officers**  
**Requirement of Decision 10-10-019**

	<u>Western Water Holdings, LLC</u>	<u>Park Water Company</u>	<u>Mountain Water Company</u>	<u>Apple Valley Ranchos Company</u>
Robert Dove	Director	Director	N/A	N/A
Robert Mancini	Director	Director		
Bryan Lin	Director	Director	N/A	N/A
Jim Larocque	Director	Director	N/A	N/A
Christopher Schilling	President	Chief Executive Officer	Director	President and Director
Leigh Jordan	N/A	Executive V.P.	Executive V.P. and Director	Executive V.P. and Director
Doug Martinet	N/A	Senior V.P. & Chief Financial Officer	Senior V.P. & Chief Financial Officer and Director	Senior V.P. & Chief Financial Officer and Director

# GENERAL INFORMATION (CONTINUED)

## LIST OF CERTIFIED OPERATORS

Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date
Adam Ambrose	grade 5	28390	6/1/2012	6/1/2014	2/1/2014	grade 2	26133	1/1/2011	1/1/2014	9/1/2013
Brett Holley	grade 4	14142	1/1/2013	1/1/2016	9/1/2015	grade 2	28948	1/1/2012	1/1/2015	9/1/2014
Brian Keith	grade 4	14141	3/1/2011	3/1/2014	11/1/2013	grade 2	26446	2/1/2011	2/1/2014	10/1/2013
Bryan Walker	grade 2	14156	8/1/2012	8/1/2015	4/1/2015					
Dan Best	grade 3	35780	3/1/2011	4/1/2015	12/1/2014	grade 2	31379	2/1/2013	2/1/2016	10/1/2015
David Fortin	grade 4	14139	3/1/2011	3/1/2014	11/1/2013	grade 2	14900	10/1/2011	10/1/2014	6/1/2014
Dennis Searls	grade 2	14151	5/1/2012	1/1/2015	10/1/2014					
Doug Warren	grade 4	3295	1/1/2013	1/1/2016	9/1/2015	grade 2	29488	7/1/2012	7/1/2015	3/1/2015
Gary Sweet	grade 2	14154	5/1/2009	5/1/2012	1/1/2012					
Greg Miles	grade 3	35020	10/1/2012	4/1/2014	12/1/2013					
Jayson Moses	grade 2	35021	10/1/2011	3/1/2014	11/1/2013	Grade 1	34534	7/1/2015	7/1/2015	3/1/2015
Jeff Kinnard	grade 5	6522	6/1/2013	6/1/2016	2/1/2016	grade 2	14907	10/1/2011	10/1/2014	
Jeremy Caudell	grade 3	34494	4/1/2012	4/1/2014	12/1/2013	grade 2	29476	7/1/2012	7/1/2015	3/1/2015
Jerry Bender	grade 4	14131	5/1/2012	9/1/2015	5/1/2015	grade 2	15930	4/1/2011	4/1/2014	12/1/2013
Kevin Phillips	grade 2	14147	5/1/2012	5/1/2015	1/1/2015					
Maria Garcia	grade 2	40566		12/1/2014	8/1/2014					
Mark Beppu	grade 3	14132	3/1/2013	3/1/2016	11/1/2015	grade 2	22338	5/1/2013	5/1/2016	1/1/2016
Matt Lemon	grade 2	35788	4/1/2012	12/1/2014	8/1/2014					
Mike Cinko	grade 3	14133	3/1/2011	3/1/2014	11/1/2013	grade 2	19189	11/1/2010	11/1/2013	7/1/2013
Mike Cook	grade 2	14138	5/1/2009	5/1/2012	1/1/2012					
Mike Lent	grade 2	14144	5/1/2012	5/1/2015	1/1/2015	grade 1	19208	6/1/2010	6/1/2013	2/1/2013
Mike Reese	grade 3	14149	5/1/2012	5/1/2015	1/1/2015	grade 2	14926	10/1/2011	10/1/2014	6/1/2014
Missy McCurdy	grade 2	35790	4/2/2012	3/1/2014	11/1/2013					
T. Nathan Esquer	grade 1	39514		5/2/2014	1/1/2014					
Randy Vogel	grade 2	14155	5/1/2012	5/1/2015	1/1/2015	grade 1	17990	6/1/2011	6/1/2014	2/1/2014
Ray Griego	grade 2	14140	5/1/2012	5/1/2015	1/1/2015	grade 1	28945	5/1/2012	8/1/2013	4/1/2013
Roman Diaz	grade 2	36137	6/1/2012	10/1/2015	6/1/2015					
Sandy Simmons	grade 2	14153	5/1/2012	5/1/2015	1/1/2015					
Scott Weldy	grade 5	8405	8/1/2012	8/1/2015	4/1/2015	grade 2	20567	5/1/2010	5/1/2013	1/1/2013
Shay Davidson	grade 2	34493	4/1/2011	12/1/2014	8/1/2014					



**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. UTILITY PLANT</b>			
2	100	Utility plant	A-1	111,308,103	105,813,632
3	107	Utility plant adjustments			
4		Total utility plant		111,308,103	105,813,632
5	250	Reserve for depreciation of utility plant	A-3	(28,362,591)	(25,966,126)
6	251	Reserve for amortization of limited term utility investments	A-3	(146,012)	(137,527)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	12,960	13,770
8		Total utility plant reserves		(28,495,643)	(26,089,883)
9		Total utility plant less reserves		82,812,460	79,723,749
10					
11		<b>II. INVESTMENT AND FUND ACCOUNTS</b>			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		10,459	10,459
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		10,459	10,459
20					
21		<b>III. CURRENT AND ACCRUED ASSETS</b>			
22	120	Cash		(131,743)	(87,904)
23	121	Special deposits	A-8	0	0
24	122	Working funds		5,300	2,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9	0	0
27	125	Accounts receivable		1,291,950	1,034,367
28	126	Receivables from associated companies	A-10	0	0
29	131	Materials and supplies		372,079	341,049
30	132	Prepayments	A-11	305,749	351,251
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		1,843,335	1,641,063
33					
34		<b>IV. DEFERRED DEBITS</b>			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		39,171	90,820
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	14,832,029	11,389,357
41		Total deferred debits		14,871,200	11,480,177
42		Total assets and other debits		99,537,454	92,855,447
43					

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	( )	( )
7	151	Capital stock expense	A-17	( )	( )
8	270	Capital surplus	A-20	5,862,976	5,862,976
9	271	Earned surplus	A-21	43,106,964	38,502,949
10		Total corporate capital and surplus		48,973,690	44,369,675
11					
12		<b>II. PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		<b>III. LONG-TERM DEBT</b>			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		394,796	379,704
28	223	Payables to associated companies	A-29	1,213,270	724,153
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		119,598	112,422
33	228	Taxes accrued	A-31	212,869	211,691
34	229	Interest accrued		4,204	3,945
35	230	Other current and accrued liabilities	A-30	2,080,298	1,671,237
36		Total current and accrued liabilities		4,025,035	3,103,153
37					
38		<b>V. DEFERRED CREDITS</b>			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	30,001,334	30,612,197
41	242	Other deferred credits	A-33	14,334,008	12,590,515
42		Total deferred credits		44,335,342	43,202,712
43					
44		<b>VI. RESERVES</b>			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		<b>VII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
53	265	Contributions in aid of construction	A-35	2,203,387	2,179,907
54		Total liabilities and other credits		99,537,454	92,855,447

**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	B-1	22,145,793
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	11,418,458
6	503	Depreciation	A-3	2,650,768
7	504	Amortization of limited-term utility investments	A-3	64,242
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	3,358,011
11		Total operating revenue deductions		17,492,289
12		Net operating revenues		4,653,504
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		4,653,504
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	12,107
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		12,107
26		Net income before income deductions		4,665,611
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		3,687
34	535	Other interest charges	B-9	8,224
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	49,684
38		Total income deductions		61,595
39		Net income		4,604,015
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		4,604,015
45		Proprietary Accounts scheduled on A-21		
46				

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	105,188,751	6,133,132	704,520	80,122	110,697,485
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	422,533	(14,263)	xxxxxxxx		408,270
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0			202,348
5	100 - 5	Utility plant acquisition adjustments	0		xxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	105,813,632	6,118,869	704,520	80,122	111,308,103

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	1,467	9,499			10,966
12		Total intangible plant	273,443	9,499	0	0	282,942
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	6,702,935			0	6,702,935
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	32,020				32,020
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,569,194	20,232	1,234		3,588,192
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		Total source of supply plant	3,736,056	20,232	1,234	0	3,755,054
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	2,195,768	623,728	22,885	13,158	2,809,770
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	6,140,363	473,127	103,767		6,509,723
32	325	Other pumping plant					
33		Total pumping plant	8,336,131	1,096,855	126,652	13,158	9,319,493
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,430,933	48,506	4,834		1,474,605
38		Total water treatment plant	1,430,933	48,506	4,834	0	1,474,605

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	5,171,890				5,171,890
4	343	Transmission and distribution mains	51,134,351	3,056,250	210,495	23,900	54,004,006
5	344	Fire mains	0				0
6	345	Services	9,785,370	533,721	109,747	33,990	10,243,334
7	346	Meters	3,426,987	467,557	110,768		3,783,776
8	347	Meter installations	0				0
9	348	Hydrants	6,832,935	282,972	21,339	15,932	7,110,500
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	76,351,533	4,340,500	452,349	73,822	80,313,505
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	1,409,786	17,798	1,486		1,426,098
15	372	Office furniture and equipment	1,390,414	61,209	30,407	84,642	1,505,858
16	373	Transportation equipment	1,065,753	52,556	40,425	6,300	1,084,184
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	2,190,389	375,946	46,990	(97,800)	2,421,545
20	377	Power operated equipment	1,484,951				1,484,951
21	378	Tools, shop and garage equipment	259,673	110,031	143		369,561
22	379	Other general plant	0				0
23		Total general plant	7,801,853	617,540	119,451	-6858	8,293,084
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	105,188,751	6,133,132	704,520	80,122	110,697,485

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	NONE				
32					
33					
34					
35					
	Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx			

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	WELL SITE-SCHAEFFER PROPERTY		Estimated 2015	202,348
2				
3				
4				
5				
6				
7				
8				
9			Total	202,348

**SCHEDULE A-2**  
**Account 110 - Other Physical Property**

Line No.	Name and Description of Property (a)	Book value, end of year (b)
1	LAND	10,459
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	10,459

**SCHEDULE A-1d**  
**RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
<b>RATE BASE</b>					
1		Utility Plant			
2		Plant in Service		110,697,485	105,188,751
3		Construction Work in Progress		408,270	422,533
4		General Office Prorate		2,807,028	2,782,934
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>		<b>113,912,783</b>	<b>108,394,218</b>
6		Less Accumulated Depreciation			
7		Plant in Service		28,362,591	25,966,126
8		General Office Prorate		1,912,474	1,952,588
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>		<b>30,275,065</b>	<b>27,918,714</b>
10		Less Other Reserves			
11		Deferred Income Taxes		11,477,912	10,518,303
12		Deferred Investment Tax Credit		(104,609)	(115,170)
13		Other Reserves			
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>		<b>11,373,303</b>	<b>10,403,133</b>
15		Less Adjustments			
16		Contributions in Aid of Construction		2,203,387	2,179,907
17		Advances for Construction		30,001,334	30,612,197
18		Other			
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>		<b>32,204,721</b>	<b>32,792,104</b>
20		<b>Add Materials and Supplies</b>		<b>372,079</b>	<b>341,049</b>
21		<b>Add Working Cash (=Line 34)</b>		<b>2,219,341</b>	<b>2,174,261</b>
22		<b>TOTAL RATE BASE</b>			
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>		<b>42,651,114</b>	<b>39,795,578</b>
<b>Working Cash</b>					
24		<b>Determination of Operational Cash Requirement</b>			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		11,202,676	11,004,000
26		Purchased Power & Commodity for Resale*		1,001,277	1,075,702
27		Meter Revenues: Bimonthly Billing		18,532,204	17,301,703
28		Other Revenues: Flat Rate Monthly Billing		314,019	274,053
29		<b>Total Revenues (=Line 27 + Line 28)</b>		<b>18,846,223</b>	<b>17,575,756</b>
30		<b>Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)</b>		<b>0.01666</b>	<b>0.01559</b>
31		<b>5/24 x Line 25 x (100% - Line 30)</b>		<b>2,295,003</b>	<b>2,256,754</b>
32		<b>1/24 x Line 25 x Line 30</b>		<b>7,778</b>	<b>7,149</b>
33		<b>1/12 x Line 26</b>		<b>83,440</b>	<b>89,642</b>
34		<b>Operational Cash Requirement (=Line 31 + Line 32 - Line 33)</b>		<b>2,219,341</b>	<b>2,174,261</b>

\* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

**SCHEDULE A-3**  
**Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves**

Line No.		Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	25,966,126	137,527	(13,770)	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	2,650,768	8,485	810	
4	(b) Charged to Account 265	140,672			
5	(c) Charged to clearing accounts	257,975			
6	(d) Salvage recovered	58,481			
7	(e) All other credits <sup>(2)</sup>	55,757			
8	Total credits	3,163,653	8,485	810	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	704,521			
11	(b) Cost of removal	62,667			
12	(c) All other debits <sup>(3)</sup>	0			
13	Total debits	767,188	0	0	0
14	Balance in reserve at end of year	28,362,591	146,012	(12,960)	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING			3.02%	
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
20	Asset Transfer from PWC		0		
22	Amortization of MWA Claim Program		55,757		
23			55,757		
24	(3) EXPLANATION OF ALL OTHER DEBITS:				
25	Asset Reclasses				
26					
27					
29					
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:				
31	LEASED WATER RIGHTS, ORGANIZATION COSTS		8,485		
32			8,485		
33					
34	AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS:				
35	AV Resources Acquisition		810		
36			810		
37					
38					
39					
40					
41	METHOD USED TO Straight Line				
42	(a) Liberalized	( )			
43	(b) (1) Double declining balance	( )			
44	(2) ACRS	( )			
45	(3) MACRS	( )			
46	(4) Others	( )			
47	(c) Both straight line and liberalized	(x)			



# SCHEDULE A-3a

## Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	31,371	547			31,918
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	1,015,310	95,084	1,233		1,109,161
7	316	Supply mains	0				0
8	317	Other source of supply plant	42,022	3,443			45,465
9		Total source of supply plant	1,088,703	99,074	1,233	0	1,186,544
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	536,749	83,164	22,882	5,960	602,991
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,412,047	240,540	103,767		1,548,820
17		Total pumping plant	1,948,796	323,704	126,649	5,960	2,151,811
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	311,995	61,016	4,836		368,175
22		Total water treatment plant	311,995	61,016	4,836	0	368,175
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	954,824	101,883		152	1,056,859
27	343	Transmission and distribution mains	14,240,333	1,266,781	210,495	(62,667)	15,233,952
28	344	Fire mains	0				0
29	345	Services	2,134,260	258,936	109,747	34,923	2,318,372
30	346	Meters	(409,964)	101,712	110,768	13,060	(405,960)
31	347	Meter installations	0				0
32	348	Hydrants	1,527,294	159,457	21,339	4,345	1,669,757
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	18,446,747	1,888,769	452,349	(10,187)	19,872,980
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	513,815	40,850	1,486		553,179
38	372	Office furniture and equipment	781,798	160,887	30,407	38,342	950,620
39	373	Transportation equipment	635,855	159,156	40,425	6,000	760,586
40	374	Stores equipment	0				0
41	375	Laboratory equipment	958	11			969
42	376	Communication equipment	925,350	194,895	46,990	(44,302)	1,028,953
43	377	Power operated equipment	853,594	80,335			933,929
44	378	Tools, shop and garage equipment	116,452	18,481	143		134,790
45	379	Other general plant	0				0
46	390	Other tangible property	191,007	22,235			213,241
47	391	Water plant purchased	0				0
48		Total general plant	4,018,827	676,850	119,451	40	4,576,266
49							
		Total	25,815,068	3,049,413	704,518	(4,187)	28,155,776

<b>SCHEDULE A-4</b> <b>Account 111 - Investments in Associated Companies</b>							
Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Total <sup>1</sup>					

<sup>1</sup> The total should agree with the balance at the end of the year in Account 111 on page 5.

<b>SCHEDULE A-5</b> <b>Account 112 - Other Investments</b>		
Line No.	Name and Description of Property (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9	Total	

<b>SCHEDULE A-6</b> <b>Account 113 - Sinking Funds</b>						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

**SCHEDULE A-8**  
**Account 121 - Special Deposits**

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6	Total		

**SCHEDULE A-9**  
**Account 124 - Notes Receivable**

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1	NONE						
2							
3							
4							
5							
6	Total						

<b>SCHEDULE A-10</b> <b>Account 126 - Receivables from Associated Companies</b>					
Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10	Total				

<b>SCHEDULE A-11</b> <b>Account 132 - Prepayments</b>		
Line No.	Item (a)	Amount (b)
1	Insurance	74,461
2	Taxes	203,491
3	Postage	714
4	Other	27,083
5		
6		
7		
8		
9		
10	Total	305,749

<b>SCHEDULE A-12</b> <b>Account 133 - Other Current and Accrued Assets</b>		
Line No.	Item (a)	Amount (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

### SCHEDULE A-13

#### Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	NONE					
3						
4			Total			

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
5	RATE CASE	234,784
7	PAID TIME OFF	187,865
8	SPLIT DOLLAR LIFE INSURANCE	42,517
9	REGULATORY ACCOUNTS	14,366,863
10	MISCELLANEOUS DEFERRED DEBITS	
	Total	14,832,029

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	NONE	
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	NONE	
16	Total	

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized	Par Value of Stock Authorized	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	PARK WATER COMPANY	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

**SCHEDULE A-20**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,862,976
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,862,976

**SCHEDULE A-21**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	38,502,949
13		CREDITS	
14	400	Credit balance transferred from income account	4,604,015
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	4,604,015
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	43,106,964



**SCHEDULE A-22**  
**Account 204 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

**SCHEDULE A-23**  
**Account 205 - Undistributed Profits**  
**of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	NONE
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

**SCHEDULE A-24 (a)**  
**CLASS A WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent: **NONE**  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_
  
2. Total surcharge collected from customers during the 12 month reporting period: \$ \_\_\_\_\_
  
3. Summary of the trust bank account activities showing:  
 Balance at beginning of year \$ \_\_\_\_\_  
 Deposits during the year \$ \_\_\_\_\_  
 Withdrawals made for loan payments \$ \_\_\_\_\_  
 Other withdrawals from this account \$ \_\_\_\_\_  
 Balance at end of year \$ \_\_\_\_\_
  
4. Account information:  
 Bank Name: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_
  
5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>NON-DEPRECIABLE PLANT</b>		<b>NONE</b>			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		<b>DEPRECIABLE PLANT</b>		<b>NONE</b>			
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	NONE							
18								
19								
20								
21	Totals							

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	NONE				
25					
26	Totals				

**SCHEDULE A-28**  
**Account 220 - Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7							
8							
9	Totals						

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	PARK WATER COMPANY	1,213,270	Varies	3,688	
11					
12					
13					
14	Totals	1,213,270		3,688	

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	ACCRUED PAID TIME OFF	187,865
16	FRANCHISE FEE	249,169
17	ACCRUED PAYROLL	134,496
18	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	(636,027)
19	CALIFORNIA PUC SURCHARGE	83,851
20	POST RETIREMENT BENEFITS OTHER THAN PENSION	1,993,070
21	DEFINED CONTRIBUTION PLAN	64,570
22	MISCELLANEOUS	3,304
23		
24		
25		
26		
27	Total	2,080,298

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	203,064	203,064	405,777	405,350		203,491	203,491
2	State corporation franchise tax			551,715	551,715			
3	State unemployment insurance tax	1		16,692	16,693		0	
4	Other state and local taxes	0		6,681	6,681		0	
5	Federal unemployment insurance tax	0		5,088	5,088		0	
6	Fed. ins. contr. act (old age retire.)	7,908		236,387	235,113		9,182	
7	Other federal taxes	719		0	523		196	
8	Federal income taxes			2,162,115	2,162,115			
9								
10								
11								
12								
13								
14	Totals	211,691	203,064	3,384,455	3,383,277	0	212,869	203,491

**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXX	30,612,197
2	Additions during year	XXXXXXXXXXXX	336,470
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXX	30,948,667
4	Charges during year	XXXXXXXXXXXX	XXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXX	XXXXXXXXXXXX
6	Percentage of revenue basis	0	XXXXXXXXXXXX
7	Proportionate cost basis	947,333	XXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXX	947,333
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXX	XXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXX	0
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXX	947,333
16	Balance end of year	XXXXXXXXXXXX	30,001,334

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock	NOT APPLICABLE		
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	311,910
2	DEFERRED REVENUE -CONTRIBUTIONS	1,064
3	DEFERRED INCOME TAXES	11,373,303
4	REGULATORY LIABILITY - INCOME TAXES RELATED	401,165
5	PENSION FUND DISCLOSURE	2,246,566
6	Total	14,334,008

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	
1							
2							
3							
4	NONE						
5							
6							
7	Totals						

## SCHEDULE A-35

### Account 265 - Contributions in Aid of Construction

#### Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	2,179,907	2,155,484	24,423	0	0
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
3	Contributions received during year	164,151	164,151	0	XXXXXX XX	XXXXXX XX
4	Other credits*	0		0	0	0
5	Total credits	164,151	164,151	0	0	0
6	Deduct: Debits to account during year	0	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
7	Depreciation charges for year	140,671	140,671	XXXXXX XX	XXXXXX XX	XXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXX XX	0	XXXXXX XX	XXXXXX XX
9	Other debits*	0	0	0	0	0
10	Total debits	140,671	140,671	0	0	0
11	Balance end of year	2,203,387	2,178,964	24,423	0	0

\*Indicate nature of these items and show the accounts affected by the contra entries.

Note: Beginning balances for property in service after December 31, 1954 were restated due to a prior misclassification of beginning balances between depreciable and non-depreciable properties amounting to \$4,284. This misclassification does not affect the total Contributions in Aid of Construction.



**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	18,490,721	17,081,227	1,409,494
4		601.2 Industrial sales	4,050	3,414	636
5		601.3 Sales to public authorities	823,355	752,553	70,802
6		Sub-total	19,318,126	17,837,193	1,480,933
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,178,120	1,186,109	(7,989)
14		603.2 Unmetered sales			0
15		Sub-total	1,178,120	1,186,109	(7,989)
16	604	Private fire protection service	260,423	238,322	22,101
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	1,330,074	403,446	926,628
22		Sub-total	1,590,497	641,768	948,729
23		Total water service revenues	22,086,743	19,665,071	2,421,672
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	53,595	35,731	17,864
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	5,455	4,979	475
29		Total other water revenues	59,050	40,710	18,339
30	501	Total operating revenues	22,145,793	19,705,781	2,440,012

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32	Regulatory balancing account	1,330,074
33	Other water sales	5,455
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	20,776,191
37	City or town of VICTORVILLE	34,073
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		22,145,793
44		

<sup>1</sup> Should be segregated to operating districts.

## SCHEDULE B-2

### Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		63,593	57,923	5,670
4	701	Operation supervision, labor and expenses			C			0
5	702	Operation labor and expenses	A	B		43,296	44,740	(1,444)
6	703	Miscellaneous expenses	A			1,017,992	988,634	29,358
7	704	Purchased water	A	B	C			0
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				0
10	706	Maintenance of structures and facilities			C			0
11	707	Maintenance of structures and improvements	A	B				0
12	708	Maintenance of collect and impound reservoirs	A					0
13	708	Maintenance of source of supply facilities		B				0
14	709	Maintenance of lake, river and other intakes	A					0
15	710	Maintenance of springs and tunnels	A					0
16	711	Maintenance of wells	A			1,369	344	1,025
17	712	Maintenance of supply mains	A					0
18	713	Maintenance of other source of supply plant	A	B		11	335	(324)
19		Total source of supply expense				1,126,261	1,091,976	34,285
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				0
23	721	Operation supervision labor and expense			C			0
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		B				0
26	723	Fuel for power production	A					0
27	724	Pumping labor and expenses	A	B		234,797	204,596	30,201
28	725	Miscellaneous expenses	A			25,890	21,542	4,348
29	726	Fuel or power purchased for pumping	A	B	C	1,017,919	1,075,702	(57,783)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				0
32	729	Maintenance of structures and equipment			C			0
33	730	Maintenance of structures and improvements	A	B		34,119	14,184	19,935
34	731	Maintenance of power production equipment	A	B				0
35	732	Maintenance of pumping equipment	A	B		70,881	61,970	8,911
36	733	Maintenance of other pumping plant	A	B				0
37		Total pumping expenses				1,383,606	1,377,995	5,611

## SCHEDULE B-2

### Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			71,098	64,714	6,384
6	743	Miscellaneous expenses	A	B		495	759	(264)
7	744	Chemicals and filtering materials	A	B		21,420	16,472	4,948
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		85	173	(88)
12	748	Maintenance of water treatment equipment	A	B		9,717	13,365	(3,648)
13		Total water treatment expenses				102,815	95,483	7,332
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		102,360	94,878	7,482
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			15,616	34,913	(19,297)
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			118,069	120,721	(2,652)
21	754	Meter expenses	A			27,802	33,489	(5,687)
22	755	Customer installations expenses	A			116,397	120,973	(4,576)
23	756	Miscellaneous expenses	A			3,735	18,562	(14,827)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		73	45	28
29	761	Maintenance of trans. and distribution mains	A			521,197	561,537	(40,340)
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A					0
32	763	Maintenance of services	A			72,692	68,573	4,119
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			77,941	69,279	8,663
35	765	Maintenance of hydrants	A			13,957	20,335	(6,378)
36	766	Maintenance of miscellaneous plant	A			16,308	12,277	4,031
37		Total transmission and distribution expenses				1,086,147	1,155,582	(69,435)

## SCHEDULE B-2

### Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		72,827	69,514	3,313
4	771	Superv., meter read., other customer acct expenses			C			0
5	772	Meter reading expenses	A	B		68,403	73,199	(4,796)
6	773	Customer records and collection expenses	A			426,593	409,915	16,678
7	773	Customer records and accounts expenses		B				0
8	774	Miscellaneous customer accounts expenses	A			7,981	5,793	2,188
9	775	Uncollectible accounts	A	B	C	89,514	89,885	(371)
10		Total customer account expenses				665,318	648,306	17,012
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				0
14	781	Sales expenses			C			0
15	782	Demonstrating and selling expenses	A			104,532	122,577	(18,045)
16	783	Advertising expenses	A					0
17	784	Miscellaneous sales expenses	A					0
18	785	Merchandising, jobbing and contract work	A					0
19		Total sales expenses				104,532	122,577	(18,045)
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	994,668	973,824	20,844
23	792	Office supplies and other expenses	A	B	C	370,987	366,850	4,137
24	793	Property insurance	A			5,690	5,085	605
25	793	Property insurance, injuries and damages		B	C			0
26	794	Injuries and damages	A			685,804	668,933	16,871
27	795	Employees' pensions and benefits	A	B	C	1,793,529	1,594,399	199,130
28	796	Franchise requirements	A	B	C	196,926	241,675	(44,749)
29	797	Regulatory commission expenses	A	B	C	93,616	107,471	(13,855)
30	798	Outside services employed	A			177,371	138,005	39,366
31	798	Miscellaneous other general expenses		B				0
32	798	Miscellaneous other general operation expenses			C			0
33	799	Miscellaneous general expenses	A			88,844	69,038	19,806
34		Main Office Allocation				2,137,817	2,236,445	(98,628)
35	805	Maintenance of general plant	A	B	C	107,385	87,212	20,173
36		Total administrative and general expenses				6,652,637	6,488,936	163,701
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	15,600	15,600	0
39	812	Administrative expenses transferred - Cr.	A	B	C	(287,124)	(192,845)	(94,279)
40	813	Clearing expense	A	B	C	568,666	515,983	52,683
41		Total miscellaneous				297,142	338,738	(41,596)
42		Total operating expenses				11,418,458	11,319,593	98,865

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1		
2		
3		
4	NONE	
5		
6		
7		
8	Total	

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	405,777	405,777			
10	State corp. franchise tax	551,715	551,715			
11	State unemployment insurance tax	16,692	14,854		494	1,344
12	Other state and local taxes	6,681	6,681			
13	Federal unemployment insurance tax	5,088	4,792		79	217
14	Federal insurance contributions act	236,387	212,078		6,248	18,062
15	Other federal taxes	0				
16	Federal income tax	2,162,115	2,162,115			
17						
18						
19						
20						
21						
22	Totals	3,384,455	3,358,011	0	6,821	19,623

## SCHEDULE B-5

### Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year  
from — to —

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3	NONE			
4				
5	Totals			

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
6	NEXTEL LEASE PAYMENTS	12,107
7		
8		
9		
10		
11		
12		
13	Totals	12,107

**SCHEDULE B-8**  
**Account 527 - Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
14		
15		
16	NONE	
17		
18		

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
19	CUSTOMER DEPOSITS	8,224
20		
21		
22	Total	8,224

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
23	WATER ASSOCIATION DUES	13,634
24	MISCELLANEOUS DONATIONS	21,145
25	PROPERTY TAX NON-UTILITY	778
26	SPLIT DOLLAR LIFE INSURANCE	2,253
	MISCELLANEOUS	11,874
27	Total	49,684

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer (Yes or No) <span style="float: right;">YES</span>
2	Name of each organization or person that was a party to such a contract or agreement APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY
3	Date of original contract or agreement. <span style="float: right;">5/21/1987</span>
4	Date of each supplement or agreement.
Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	
5	Amount of compensation paid during the year for supervision or management <span style="float: right;">3,131,947</span>
6	To whom paid
7	Nature of payment (salary, traveling expenses, etc.)
8	Amounts paid for each class of service
9	Base for determination of such amounts <span style="float: right;">DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE</span> ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY
10	Distribution of payments:
	(a) Charged to operating expenses <span style="float: right;">3,091,192</span>
	(b) Charged to capital accounts <span style="float: right;">40,755</span>
	(c) Charged to other accounts
	Total <span style="float: right;">3,131,947</span>
11	Distribution of charges to operating expenses by primary accounts.
	Number and Title of Account
	SEE ATTACHED PAGE
	Total
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? <span style="float: right;">PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY RANCHOS WATER CO.</span>



# SCHEDULE C-1

## Engineering and Management Fees and Expenses, etc., During Year

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	40,755
507	PAYROLL TAXES	10,796
701	SOURCE OF SUPPLY OPERATIONS	8,890
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	0
773	CUSTOMER RECORDS & COLLECTIONS	315
791	A&G SALARIES	146,809
792	A&G OFFICE EXPENSE	33,199
794	INSURANCE	494,110
795	EMPLOYEE PENSION & BENEFITS	81,231
798	OUTSIDE SERVICES	145,573
799	OTHER A&G	38,500
	MAIN OFFICE ALLOCATION	2,122,793
903	TRANSPORTATION CLEARINGS	6,466
906	TOOLS	2,510
	TOTAL	3,131,947

**SCHEDULE C-2**  
**Compensation of Individual Proprietor or Partner**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

**SCHEDULE C-3**  
**Employees and Their Compensation**  
 (Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply		
8	Employees - Pumping	6	385,541
9	Employees - Water treatment	1	74,990
10	Employees - Transmission and distribution	14	1,110,821
11	Employees - Customer account	4	286,898
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	1	186,193
15	General office	19	1,089,251
16	Totals	45	3,133,693

**SCHEDULE C-4**  
**Record of Accidents During Year**

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar		3			3			2	553
18	Apr-Jun		0			0	1	164	7	1,837
19	Jul-Sep		2			2	1	1,028	6	1,042
20	Oct-Dec		1			1	2	441.0	3	624
21	Totals	0	6	0	0	6	4	1633	18	4,057

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

## SCHEDULE C-5

### Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	NONE
4	
5	

## SCHEDULE C-6

### Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	NONE
9	
10	
11	

## SCHEDULE C-7

### Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	NONE
15	
16	
17	

**SCHEDULE D-1**  
**Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									

WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>		
6								
7	PLEASE SEE LIST ON PAGE 48a.							
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11	NONE						
12							
13							
14							
15							

**Purchased Water for Resale**

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) <sup>2</sup>
18			
19			

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2**  
**Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	NONE		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	NONE		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks	11	11,697,000 Gallons	
29	Wood			
30	Metal			
31	Concrete			
32	Totals	11	11,697,000 Gallons	

## SCHEDULE D-1

## Sources of Supply and Water Developed- WELLS

201

APPLE VALLEY RANCHOS WATER CO. e					
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"	153'	1,180	7,834.00 <sup>e</sup>
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	61'	267	8,468.00
9	Lot 262, Tract 5885	14"	213'	862	76,598.00
11R	Lot 971, Tract 6115	18"	192'	1,877	346,750.00
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	83'	922	150,620.00
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	75'	1,155	271,073.00
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	111'	558	98,724.00
18	Lot 360, Tract 5704	16"	60'	1,033	346,888.00
19	Lot 1059, Tract 6257	16"	173'	802	6,841.00
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	98'	529	41,002.00
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	133'	648	13,570.00
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	136'	1,987	243,062.00
23	Lot 335, Tract 4053	20"	93'	489	113,697.00
24	Ptn. NW 1/4, NE 1/4, Sec 4	14"	0'	0	0.00
25	18555 Tuscola, T5N R4W Sec 13	16"	71'	362	73,046.00
26	18588 Seneca, T5N R4W Sec 13	20"	102'	1,249	442,430.00
27	21271 Waalew Road	10"	163'	0	0.00
28	Riverside Drive	18"	78'	827	233,556.00
29	19237 Yucca Loma	20"	157'	2,147	828,510.00
33	12189 Apple Valley Road	20"	67'	2,509	1,150,647.00
34	12500 Geronimo Road	16"	66'	1,612	339,934.00
36	19739 Tussing Ranch Road	20"	130'	3,261	638,344.00
30	11401 Apple Valley Road	14"	40'	1,496	2,285.00
31	Apple Valley Road (Out of Service)	14"	0'	0	0.00
32	19382 Del Oro Road (Destroyed)	10"	0'	0	0.00
3	Agricultural Well	18"	0'	0	0.00
4	Agricultural Well	18"	60'	685	401,043.00
5	Agricultural Well	18"	85'	2,810	1,478,110.00
TOTALS				29,267	7,313,032

### SCHEDULE D-3

#### Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5									

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								5,614	22,253
12	Cast Iron (cement lined)						79,446		39,228	16,596
13	Gravity Irrig.									
14	PVC DR 25									
15	Steel (ST, SLC, STC)		320	11,111	1,046		147,272	6,520	203,416	111,846
16	CMLC Steel									
17	PE				350	3,815	1,200			
18	Cement - asbestos						732		58,086	59,849
19	Welded steel	251				888				
20	PVC DR 18									
21	PVC CL 305						1,640		19,062	14,837
22	PVC CL 200					20	13,437		183,472	160,882
23	PVC CL 150	30		5,767		2,000	16,772		187,888	320,258
24		281	320	16,878	1,396	6,723	260,499	6,520	696,766	706,521

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Other Sizes  
(Specify Sizes)

Line No.		10	12	14	15	16	18	20	24	30	Totals All Sizes
25	Ductile Iron		60,819	3,425		58,828	9	10,355			161,303
26	Cast Iron (cement lined)		16,783						53		152,106
27	Gravity Irrig.		5,590						3,785	1,780	11,155
28	PVC DR 25			21,037		3,878	5,821				30,736
29	Steel (ST, SLC, STC)		120,994	17		4,515	116		2,095	2,428	611,696
30	CMLC Steel					7,420					7,420
31	PE										5,365
32	Cement - asbestos	6,335	88,000	24,169							237,171
33	Welded steel										1,139
34	PVC DR 18			141		2,427					2,568
35	PVC CL 305		195,939								231,478
36	PVC CL 200	55	88,894	79		5,239	16				452,094
37	PVC CL 150	1,760		203		17,085		40			551,803
38		8,150	577,019	49,071	0	99,392	5,962	10,395	5,933	4,208	2,456,034

**SCHEDULE D-4**  
**Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	17,467	17,592		
Commercial (including domestic)	1,339	1,338		
Industrial	2	2		
Public authorities	44	44		
Irrigation	158	161		
Other (specify)	6	6		
Subtotal	19,016	19,143		
Private fire connections	220	220		
Public fire hydrants	2,644	2,675		
Total	21,880	22,038		

**SCHEDULE D-5**  
**Number of Meters and Services on**  
**Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	17,810	
3/4-in.	108	
1-in.	1,133	
1-1/2-in.	175	
2-in.	195	
3-in.	104	
4-in.	69	
6-in.	129	
8-in.	52	
10- & 12-in.	9	
Total	19,784	

**SCHEDULE D-6**  
**Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed</b> in Section VI of General Order No. 103:		
1. New, after being received . . .		0
2. Used, before repair . . . . .		0
3. Used, after repair . . . . .		0
4. Found fast, requiring billing adjustment . . . . .		2
<b>B. Number of Meters in Service Since Last Test</b>		
1. Ten years or less . . . . .		18,849
2. More than 10, but less than 15 years . . . . .		855
3. More than 15 years . . . . .		80

### SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF's \_\_\_\_\_ (Unit Chosen)<sup>1</sup>

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial	243,671	251,916	233,627	292,448	319,960	459,020	504,471	2,305,113
Industrial	-	82	-	102	-	151	-	335
Public authorities	5,876	6,305	6,234	13,918	20,937	29,678	36,579	119,527
Irrigation-Potable	920	-	1,131	-	3,378	-	7,383	12,812
Irrigation-Landscape	9,779	4,230	8,981	11,361	19,653	58,951	45,238	158,193
Irrigation-Reclaimed	12,589	-	22,407	-	71,438	-	141,778	248,212
Fire Hydrant								
Total	272,835	262,533	272,380	317,829	435,366	547,800	735,449	2,844,192

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Commercial	533,517	503,424	463,363	369,513	308,328	2,178,145	4,483,258	4,367,720
Industrial	262	-	277	-	157	696	1,031	853
Public authorities	40,650	40,444	34,024	22,774	15,159	153,051	272,578	262,033
Irrigation-Potable	-	9,043	-	5,059	-	14,102	26,914	23,532
Irrigation-Landscape	66,530	54,791	50,266	37,308	12,462	221,357	379,550	350,912
Irrigation-Reclaimed	-	103,316	-	125,911	-	229,227	477,439	480,393
Fire Hydrant								0
Total	640,959	711,018	547,930	560,565	336,106	2,796,578	5,640,770	5,485,443

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_ 0

Total population served \_\_\_\_\_ 57,571





**SCHEDULE E-1**  
**Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2007 and Prior Balancing Account-Domestic	See Footnote B,C,G	297,967			554	(9,531)		288,990
2	2007 and Prior Balancing Account-Irrigation	See Footnote B,C,G	(1,033)			(2)	(120)		(1,155)
3	2008 Balancing Account-Domestic - Partial A	See Footnote A,C,I	163,052			312	(215)		163,150
4	2008 Balancing Account-Domestic - Partial B	See Footnote A,C,E	206,962			379	(78,689)		128,652
5	2008 Balancing Account-Irrigation	See Footnote A,C,I	(938)			(2)	940		0
6	2009 WRAM/MCBA-Domestic	See Footnote A,E,H,J	513,075			559	(334,607)		179,027
7	2009 ICBA-Irrigation	See Footnote A,C,E	11,570		(935)	19	(7,414)		3,240
8	2010 WRAM/MCBA-Domestic	See Footnote A,E,H	1,397,151		(36,582)	1,972	(717,402)		645,139
9	2010 ICBA-Irrigation	See Footnote A,C,E	31,123		(2,883)	54			28,294
10	2011 WRAM/MCBA-Domestic	See Footnote A,H	2,659,876		(85,637)	4,376	(905,672)		1,672,944
11	2011 ICBA-Irrigation	See Footnote A,C	26,895		(967)	50			25,978
12	2012 WRAM/MCBA-Domestic	See Footnote A,H	0	2,115,305	(683,718)	1,389			1,432,976
13	2012 ICBA-Irrigation	See Footnote A,C	0		(7,373)	(11)			(7,384)
14	CARW Balancing Account	See Footnote A,D,E,H	126,871		88,678	294			215,843
15	Conservation Memo Acct - Proceeding Costs	See Footnote A,F	36,228		174	70			36,472
16	Conservation Memo Acct - BMPs	See Footnote A,H	196,879		(9,446)	360			187,793
17	Outside Services Memo Acct	See Footnote A,H	133,999		(646)	256			133,609
18	Cost of Capital Memo Account-Domestic	See Footnote A,K	181,737			349			182,086
19	Cost of Capital Memo Account-Irrigation	See Footnote A,K	1,389			3			1,391
20	2012 Interim Memo Account - Domestic	See Footnote A,L	0	1,475,354		1,426			1,476,780
21	2012 Interim Memo Account - Irrigation	See Footnote A,L	0	(26,907)		(23)			(26,930)
22	Employee and Retiree Healthcare Balancing Acct	See Footnote A,L	0		(130,904)	(130)			(131,034)
23	Group Pension	See Footnote A,L	0		(44,331)	(44)			(44,375)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

**Footnotes to Schedule E-1**

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2011.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 151-W, effective December 1, 2009, authorizes the surcharge for the 2007 and prior balancing accounts.
- H: Decision No. 08-09-026, dated September 18, 2008.
- I: Advice Letter 157-W approved a 12-month surcharge, effective March 14, 2010.
- J: Advice Letter 158-W approved a 24-month surcharge, effective July 7, 2010.
- K: Decision 10-10-035 dated October 28, 2010.
- L: D.12-09-004, dated September 19, 2012.

**Schedule E- 2**

**Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$6.69 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at [cpuc.ca.gov/static/energy/care.htm](http://cpuc.ca.gov/static/energy/care.htm)). Customers must submit an application and eligibility declaration form to participate in the CARW program.

- 2 Participation rate for Year 2012 (as a percent of total customers served).

The participation in the program at 2012 year end was 4,598 customers which represents approximately 23.74% of all residential customers.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$.55 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

**Schedule E- 3**  
**Description of Water Conservation Program(s)**

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

AVR recognizes water use efficiency as an integral component of its current and future water strategy for the service area. AVR has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by AVR in 2012.

Unless otherwise indicated, the conservation activities are funded through rates charged to all customers. This type of funding is generally used to encourage conservation in a manner similar to tiered rates and to avoid undue refinement in the accounting and ratemaking processes. Additionally, unless otherwise specified, participation is not applicable, immaterial or unknown. Costs of conservation activities identified as being funded through the Mojave Water Agency (MWA) are paid by AVR's customers indirectly as part of the cost of fees paid to the agency.

1a. Water use surveys are available at no cost to residential, institutional and governmental customers. AVR employees have received special training in the area of water audits. The audit team completes a customer data form to analyze the customer's water use and estimate water savings. There were 250 surveys performed in 2012 at a total cost of \$17,375.

1b. Single family high consumption homes were supplied with High Efficiency Conservation Nozzles. A total quantity of 350 nozzles were supplied at a cost of \$1,192.

2a. AVR offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in multi-family homes built before 1992. AVRWC entered into an agreement with EchoTech Services, a diversity supplier vendor, to install 100 HET Toilets for multi-family homes. The program was free of charge. The program was promoted through fliers, customer service representatives, and website advertisements and newsletter. HETs use only 1.28 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to our customers from 2011 through 2012. The cost for retrofit program in 2012 was \$26,000 for 100 toilets.

2b. AVR offered a program designed to retrofit water flush urinals for the Town of Apple Valley. AVR replaced 4 flushing units with waterless models at a cost of \$1,960.

2c. AVR offered a program designed to retrofit water flush urinals for the Apple Valley Unified School District. AVR replaced 18 flushing units with waterless models at a cost of \$9,525.

3. AVR offered a program to replace high consumption nozzles at Apple Valley's Brewster Park with high efficiency conservation nozzles. AVR replaced 68 nozzles and installed a weather station to limit unnecessary water usage. Total cost for this program was \$1,522.

<p style="text-align: center;">Schedule E- 3 Description of Water Conservation Program(s)- Continued</p>
--

4a. AVR has a full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staff are responsible for the water conservation activities that AVR is involved in. The recorded cost was \$97,975 in 2012.

4 b & c. Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of AVR's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. AVR provides a website that contains conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customers understand year to year usage. At the Desert Communities Water Awareness Expo and Spring Conservation Fair, an extensive display of low water-use trees, shrubs and plants is maintained that illustrate the aesthetic appeal of water efficient landscaping. The total operational costs for these programs (including labor at special events, community events, workshop booths, etc.) were \$63,398 in 2012.

5. AVR participates in Mojave Water Agency's (MWA) Landscape Conservation Program, this program's purpose is to educate landowners about water efficient landscapes. The program developed and produced a handbook entitled "A Guide to High Desert Landscaping", which AVR distributes to interested customers at no charge. The handbook was specifically designed for the high desert environment, as a guide to designing, planting and maintaining attractive and water efficient native plant landscapes. This program also promotes water conservation by providing tips and incentives to help a customer to reduce their consumption and cost of water. The incentives offered are Cash for Grass which pays 50 cents per square foot of lawn removed by a customer. There was 436,322 square feet of lawn removed and a total payout of \$218,161. This program is administered and funded by MWA.

6. Apple Valley Ranchos has several programs and incentives available to its low-income customers including the following: (1) California Alternative Rates For Water or CARW Program, (2) Water Use Surveys, (3) Multi-Family Home Direct Toilet Install Program, (4) Cash For Grass, and (5) Irrigation Conservation Nozzles. As described above, these programs are promoted through bill inserts, published newsletters, company website, and office lobby material. Additionally, these programs are promoted at all conservation and outreach events where AVR is a participant. At these events, AVR is able to inform customers of the programs designed to help customers with limited income.

AVR PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ Spent	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY)	Estimated Lifetime Measure Savings**
Single Family Landscape Survey & Nozzle Distribution									
	Conduct water use surveys		250		\$ 17,375.00	-	0	0	0
	Supplied High Efficiency Nozzles to high consumption users-Direct Install	\$ 10,936.00	350	\$3.406	\$ 1,192.08	-	5	0	0
Multi- Family High Efficiency Toilet		\$ 55,115.00							
	Installed HET Toilets in Multi-Family Homes-Direct Install		100	\$ 260.000	\$ 26,000.00	0.04	20	4	80
	Town of Apple Valley-Waterless Urinals & Install-Direct Install		4	\$ 490.000	\$ 1,960.00	0.13	20	1	10
	Apple Valley School District-Waterless Urinals & Install-Direct Install		18	\$ 529.166	\$ 9,525.00	0.13	20	2	46
Home Owners Assoc. & Large Landscape, High Efficiency Nozzle Distribution	Irrigation Retrofits at Brewster Park-Direct Install	\$ 16,405.00	68	\$ 22.382	\$ 1,522.00	-	10	0	0
Public Information & Outreach									
	AVR full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staff				\$ 97,975.00	-	0	0	0
	Community Events & Workshops (labor) to promote water conservation awareness				\$ 44,439.89	-	0	0	0
	Community Events & Workshops (excluding labor) to promote water conservation awareness	\$ 21,438.00			\$ 18,958.21	-	0	0	0
Cash for Grass Turf Removal Incentive Program	Customers receive rebates for grass removal--Third Party, Mojave Water Agency	\$ -	436,322	\$ 0.500	\$ 218,161.00	-	0	74	0
TOTAL		\$ 103,894.00			\$ 437,108.18			81	

**Schedule E- 4**  
**Report on Affiliate Transactions**

**Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.**

**INSTRUCTIONS:**

\* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

\* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

Park Water Company, Mountain Water Company and Apple Valley Ranchos Water Company are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions. The same applies to Santa Paula Water Works, Ltd.

Rule X pertains to non-tariffed products and services. There were no transactions in 2012 that are applicable.

Attached is a copy of the Affiliate Transaction Report pertaining to Western Water Holdings, LLC filed with the Director of Water and Audits and the Director of the Division of Ratepayer Advocates.

## Park Water Company & Apple Valley Ranchos Water Company

### Affiliate Transaction Report

2012

During 2012, an equity interest in Western Water Holdings, LLC (WWH), the parent of Park Water Company (Park) which in turn is the parent of Apple Valley Ranchos Water Company (AVR), was granted to selected individuals of Park and its subsidiaries.

This resulted in the following:

1. A 2012 tax liability to the individuals receiving an equity interest. WWH offered loans to the individuals to pay their tax liability and several accepted. Park loaned money to WWH to make these loans. Park is charging WWH interest on the loans.
2. To the employer of those individuals the grant results in an expense and a taxable event.

The transaction between WWH and Park/AVR associated with the items above are as follows:

1. WWH owes Park \$292,401.41 for the loan reference in #1 above. The loan will be extinguished as principal is repaid or before.
2. WWH recorded equity to reflect the equity interest granted these individuals. The books of Park and AVR reflected non-utility expense, for the vested portion, of \$124,090.57 and \$7,466.54, respectively for item #2 above. As such, cost recovery will not be requested in the related GRC.

The off-setting entries between WWH and Park/AVR are recorded in intercompany accounts.





April 2, 2012

Mr. Rami Kahlon  
Director of Water & Audits  
505 Van Ness Avenue  
San Francisco, CA 94102

Subject: Annual Affiliate Transaction Report (D.10.10.019)

Dear Mr. Kahlon

Attached is the captioned report for both Park Water Company (Park) and Apple Valley Ranchos Water Company (AVR). The affiliate transactions included on the attachment are with Park's parent Western Water Holdings, LLC (WWH).

This is the first year that either Park or AVR has been required to report as WWH only became the parent of Park on December 19, 2011 and there were no transaction between either Park or AVR and WWH during 2011.

Park and AVR were granted an extension to file the Annual Reports with the Commission until April 30, 2013; however, in reviewing the reporting requirements for the Affiliate Transaction Report it appears that it is to be filed separately. If that is inaccurate please let us know.

Lastly, our assumption is that dividends, which are required to be reported in the Annual Report, are not to be included in this report because they do not fit any of the nine specified categories in Rule VIII.F of Appendix A to D.10.10.019. Again, if that is not consistent with your understanding please let us know.

Sincerely,

Douglas K. Martinet  
PARK WATER COMPANY  
Sr. Vice President & C.F.O.

**CLASS A, B, C AND D WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA)

1. Current Fiscal Agent: **NOT APPLICABLE**

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ NOT APPLICABLE		Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		3/4 inch		
		1 inch		
		1 1/2 inch		
		2 inch		
		3 inch		
		4 inch		
		6 inch		
		Number of Flat Rate Customers		
		<b>Total</b>		

3. Summary of the bank account activities showing: **NOT APPLICABLE**

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		NONE.			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

## FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: **NOT APPLICABLE**

Bank Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

A. Commerical **NOT APPLICABLE**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential **NOT APPLICABLE**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
\_\_\_\_\_

APPLE VALLEY RANCHOS  
BILLED CUSTOMERS BY REVENUE CODE  
Reporting Year: 2012

1. Annual number of active customers in each revenue code
2. Monthly number of residential customers

Year-Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)
2012-01	17,469	1,342	2	44	219	5	158	1	1
2012-02	17,483	1,340	2	44	219	5	158	1	1
2012-03	17,486	1,337	2	44	219	5	159	1	1
2012-04	17,536	1,336	2	44	220	5	159	1	1
2012-05	17,547	1,335	2	44	221	5	160	1	1
2012-06	17,571	1,337	2	44	221	5	161	1	1
2012-07	17,592	1,337	2	44	222	5	160	1	1
2012-08	17,570	1,338	2	44	222	5	160	1	1
2012-09	17,586	1,342	2	44	222	5	160	1	1
2012-10	17,586	1,339	2	44	221	5	160	1	1
2012-11	17,597	1,337	2	44	221	5	160	1	1
2012-12	17,592	1,338	2	44	220	5	160	1	1

3. Monthly number of residential customers over 30 days past due
4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2012-01	823	\$93,764.31	\$40,698.20	\$48,936.73	\$3,039.91	\$759.08	\$330.39
2012-02	800	\$83,988.77	\$30,810.59	\$50,208.78	\$2,543.55	\$221.70	\$204.15
2012-03	870	\$92,618.12	\$29,293.91	\$61,975.07	\$1,098.55	\$250.59	\$0.00
2012-04	1006	\$106,821.66	\$28,368.53	\$76,782.20	\$1,533.83	\$137.10	\$0.00
2012-05	1013	\$117,342.10	\$38,564.58	\$75,884.18	\$2,127.43	\$765.91	\$0.00
2012-06	1082	\$137,219.27	\$37,807.56	\$96,847.86	\$1,849.02	\$634.97	\$79.86
2012-07	1066	\$181,808.71	\$53,304.61	\$126,193.11	\$1,628.95	\$518.37	\$163.67
2012-08	1229	\$222,572.67	\$58,798.85	\$161,114.72	\$2,299.00	\$344.64	\$15.46
2012-09	1264	\$222,321.81	\$61,517.82	\$157,100.71	\$3,061.07	\$615.21	\$27.00
2012-10	1388	\$98,137.38	\$22,192.61	\$73,493.05	\$2,129.95	\$306.91	\$14.86
2012-11	1170	\$200,118.28	\$53,298.17	\$138,720.60	\$6,468.58	\$1,618.51	\$12.42
2012-12	1362	\$203,193.44	\$46,312.82	\$150,479.38	\$5,311.51	\$1,089.73	\$0.00

8. Monthly number of LIRA customers

Month	No of LIRA Customers
2012-01	1,769
2012-02	1,768
2012-03	2,193
2012-04	1,767
2012-05	1,739
2012-06	1,730
2012-07	1,738
2012-08	4,756
2012-09	4,664
2012-10	4,709
2012-11	4,659
2012-12	4,598

9. Monthly number of LIRA customers over 30 days past due

11. Monthly dollar value of LIRA customer accounts > 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2012-01	129	\$10,717.93	\$5,993.21	\$4,258.65	\$446.61	\$19.46	\$0.00
2012-02	115	\$10,156.79	\$3,035.13	\$6,878.50	\$208.22	\$34.94	\$0.00
2012-03	102	\$9,252.66	\$3,615.94	\$5,498.70	\$119.39	\$18.63	\$0.00
2012-04	132	\$12,146.91	\$2,661.36	\$9,341.28	\$104.85	\$39.42	\$0.00
2012-05	118	\$11,232.31	\$3,902.02	\$7,128.97	\$160.30	\$41.02	\$0.00
2012-06	140	\$14,398.39	\$3,612.09	\$10,608.88	\$83.79	\$93.63	\$0.00
2012-07	132	\$18,807.87	\$7,891.29	\$10,695.31	\$201.88	\$19.39	\$0.00
2012-08	565	\$91,602.52	\$21,345.26	\$68,927.03	\$1,105.38	\$224.85	\$0.00
2012-09	559	\$85,159.62	\$25,490.92	\$58,133.29	\$1,220.80	\$304.73	\$9.88
2012-10	620	\$98,137.38	\$22,192.61	\$73,493.05	\$2,129.95	\$306.91	\$14.86
2012-11	508	\$73,492.56	\$20,857.66	\$49,100.22	\$3,029.51	\$500.28	\$4.89
2012-12	596	\$78,865.32	\$17,145.31	\$59,072.25	\$1,760.08	\$887.68	\$0.00

10. Monthly number of disconnect notices for LIRA customers

Report Month	No of Disconnect Notices
2012-01	145
2012-02	151
2012-03	84
2012-04	99
2012-05	92
2012-06	80
2012-07	251
2012-08	399
2012-09	312
2012-10	409
2012-11	381
2012-12	391

**12. Monthly number of LIRA customers that have had service discontinued for non payment.**

<b>Report Month</b>	<b>No of Disconnects</b>
2012-01	12
2012-02	7
2012-03	9
2012-04	4
2012-05	8
2012-06	4
2012-07	3
2012-08	41
2012-09	51
2012-10	42
2012-11	45
2012-12	26

**13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.**

<b>Report Month</b>	<b>No of Reconnects</b>
2012-01	8
2012-02	5
2012-03	4
2012-04	0
2012-05	6
2012-06	4
2012-07	2
2012-08	25
2012-09	30
2012-10	31
2012-11	30
2012-12	16

**16. Weather normalized monthly usage data**

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	153,477	9,248	0	49	0	0	425	0	0	163,199
3/4"	1,916	27	0	0	0	0	7	0	0	1,950
1"	6,692	11,278	0	29	0	0	2,406	0	0	20,405
1-1/2"	84	4,407	0	329	0	0	1,992	0	0	6,812
2"	56	9,252	0	870	0	405	4,086	0	0	14,669
3"	0	3,988	0	0	0	515	863	0	0	5,366
4"	0	1,025	0	1,017	0	0	0	0	0	2,042
6"	0	5,117	0	3,582	1	0	0	0	0	8,700
8"	0	0	0	0	83	0	0	0	0	83
10"	0	0	0	0	59	0	0	12,589	0	12,648
<b>Total</b>	<b>162,225</b>	<b>44,342</b>	<b>0</b>	<b>5,876</b>	<b>143</b>	<b>920</b>	<b>9,779</b>	<b>12,589</b>	<b>0</b>	<b>235,874</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	24,521	0	0	0	0	0	0	0	0	24,521
3/4"	335	0	0	0	0	0	0	0	0	335
1"	2,319	0	0	0	0	0	0	0	0	2,319
1-1/2"	73	0	0	0	0	0	0	0	0	73
2"	60	0	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>27,308</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>27,308</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	7,012	0	0	0	0	0	0	0	0	7,012
3/4"	150	0	0	0	0	0	0	0	0	150
1"	1,681	0	0	0	0	0	0	0	0	1,681
1-1/2"	606	0	0	0	0	0	0	0	0	606
2"	347	0	0	0	0	0	0	0	0	347
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>9,796</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,796</b>
<b>2012-01</b>	<b>199,329</b>	<b>44,342</b>	<b>0</b>	<b>5,876</b>	<b>143</b>	<b>920</b>	<b>9,779</b>	<b>12,589</b>	<b>0</b>	<b>272,978</b>



APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	138,258	9,133	16	11	0	0	160	0	0	147,578
3/4"	618	188	0	0	0	0	7	0	0	813
1"	6,230	19,412	0	26	0	0	455	0	0	26,123
1-1/2"	230	9,166	66	1	0	0	156	0	0	9,619
2"	28	13,273	0	1,877	0	0	2,109	0	0	17,287
3"	0	3,520	0	424	0	0	351	0	0	4,295
4"	0	4,028	0	1,925	21	0	992	0	0	6,966
6"	0	766	0	2,041	9	0	0	0	0	2,816
8"	0	5,303	0	0	67	0	0	0	0	5,370
10"	0	0	0	0	34	0	0	0	0	34
<b>Total</b>	<b>145,364</b>	<b>64,789</b>	<b>82</b>	<b>6,305</b>	<b>131</b>	<b>0</b>	<b>4,230</b>	<b>0</b>	<b>0</b>	<b>220,901</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	26,151	0	0	0	0	0	0	0	0	26,151
3/4"	90	0	0	0	0	0	0	0	0	90
1"	2,752	0	0	0	0	0	0	0	0	2,752
1-1/2"	210	0	0	0	0	0	0	0	0	210
2"	30	0	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>29,233</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,233</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	9,361	0	0	0	0	0	0	0	0	9,361
3/4"	2	0	0	0	0	0	0	0	0	2
1"	2,156	0	0	0	0	0	0	0	0	2,156
1-1/2"	510	0	0	0	0	0	0	0	0	510
2"	485	0	0	0	0	0	0	0	0	485
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>12,514</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,514</b>
<b>2012-02</b>	<b>187,111</b>	<b>64,789</b>	<b>82</b>	<b>6,305</b>	<b>131</b>	<b>0</b>	<b>4,230</b>	<b>0</b>	<b>0</b>	<b>262,648</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	148,529	8,014	0	8	0	0	237	0	0	156,788
3/4"	1,026	0	0	0	0	0	0	0	0	1,026
1"	6,523	11,242	0	19	0	0	2,370	0	0	20,154
1-1/2"	44	3,691	0	248	0	0	1,938	0	0	5,921
2"	56	8,718	0	1,014	0	491	3,277	0	0	13,556
3"	0	3,682	0	0	0	640	1,159	0	0	5,481
4"	0	5,590	0	1,286	0	0	0	0	0	6,876
6"	0	4,661	0	3,659	2	0	0	0	0	8,322
8"	0	0	0	0	52	0	0	0	0	52
10"	0	0	0	0	18	0	0	22,407	0	22,425
<b>Total</b>	<b>156,178</b>	<b>45,598</b>	<b>0</b>	<b>6,234</b>	<b>72</b>	<b>1,131</b>	<b>8,981</b>	<b>22,407</b>	<b>0</b>	<b>240,601</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	22,902	0	0	0	0	0	0	0	0	22,902
3/4"	151	0	0	0	0	0	0	0	0	151
1"	2,387	0	0	0	0	0	0	0	0	2,387
1-1/2"	30	0	0	0	0	0	0	0	0	30
2"	60	0	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>25,530</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,530</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	5,016	0	0	0	0	0	0	0	0	5,016
3/4"	62	0	0	0	0	0	0	0	0	62
1"	999	0	0	0	0	0	0	0	0	999
1-1/2"	122	0	0	0	0	0	0	0	0	122
2"	122	0	0	0	0	0	0	0	0	122
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>6,321</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,321</b>
<b>2012-03</b>	<b>188,029</b>	<b>45,598</b>	<b>0</b>	<b>6,234</b>	<b>72</b>	<b>1,131</b>	<b>8,981</b>	<b>22,407</b>	<b>0</b>	<b>272,452</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	148,019	9,297	16	24	0	0	212	0	0	157,568
3/4"	613	116	0	0	0	0	4	0	0	733
1"	7,789	19,955	0	25	0	0	898	0	0	28,667
1-1/2"	223	9,669	88	20	0	0	228	0	0	10,228
2"	32	14,320	0	3,131	0	0	2,130	0	0	19,613
3"	0	6,223	0	839	0	0	53	0	0	7,115
4"	0	6,779	0	6,112	0	0	1,790	0	6,046	20,727
6"	0	521	0	3,767	2	0	0	0	0	4,290
8"	0	5,866	0	0	68	0	0	0	0	5,934
10"	0	0	0	0	49	0	0	0	0	49
<b>Total</b>	<b>156,676</b>	<b>72,746</b>	<b>102</b>	<b>13,918</b>	<b>119</b>	<b>0</b>	<b>5,315</b>	<b>0</b>	<b>6,046</b>	<b>254,922</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	37,700	0	0	0	0	0	0	0	0	37,700
3/4"	88	0	0	0	0	0	0	0	0	88
1"	3,764	0	0	0	0	0	0	0	0	3,764
1-1/2"	210	0	0	0	0	0	0	0	0	210
2"	30	0	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>41,792</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41,792</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	14,528	0	0	0	0	0	0	0	0	14,528
3/4"	8	0	0	0	0	0	0	0	0	8
1"	5,566	0	0	0	0	0	0	0	0	5,566
1-1/2"	515	0	0	0	0	0	0	0	0	515
2"	617	0	0	0	0	0	0	0	0	617
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>21,234</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,234</b>
<b>2012-04</b>	<b>219,702</b>	<b>72,746</b>	<b>102</b>	<b>13,918</b>	<b>119</b>	<b>0</b>	<b>5,315</b>	<b>0</b>	<b>6,046</b>	<b>317,948</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	175,585	8,872	0	19	0	0	375	0	0	184,851
3/4"	863	0	0	0	0	0	0	0	0	863
1"	7,050	11,603	0	26	0	0	4,503	0	0	23,182
1-1/2"	52	4,608	0	556	0	0	3,603	0	0	8,819
2"	56	11,407	0	2,622	0	1,486	6,392	0	0	21,963
3"	0	3,923	0	0	0	1,892	4,780	0	0	10,595
4"	0	4,361	0	3,420	1	0	0	0	0	7,782
6"	0	6,638	0	14,294	1	0	0	0	0	20,933
8"	0	0	0	0	111	0	0	0	0	111
10"	0	0	0	0	54	0	0	71,438	0	71,492
<b>Total</b>	<b>183,606</b>	<b>51,412</b>	<b>0</b>	<b>20,937</b>	<b>167</b>	<b>3,378</b>	<b>19,653</b>	<b>71,438</b>	<b>0</b>	<b>350,591</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	55,336	0	0	0	0	0	0	0	0	55,336
3/4"	256	0	0	0	0	0	0	0	0	256
1"	4,446	0	0	0	0	0	0	0	0	4,446
1-1/2"	30	0	0	0	0	0	0	0	0	30
2"	60	0	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>60,128</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60,128</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	20,698	0	0	0	0	0	0	0	0	20,698
3/4"	52	0	0	0	0	0	0	0	0	52
1"	3,385	0	0	0	0	0	0	0	0	3,385
1-1/2"	338	0	0	0	0	0	0	0	0	338
2"	341	0	0	0	0	0	0	0	0	341
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>24,814</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,814</b>
<b>2012-05</b>	<b>268,548</b>	<b>51,412</b>	<b>0</b>	<b>20,937</b>	<b>167</b>	<b>3,378</b>	<b>19,653</b>	<b>71,438</b>	<b>0</b>	<b>435,533</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	173,637	10,622	20	68	0	0	599	0	0	184,946
3/4"	739	153	0	0	0	0	2	0	0	894
1"	7,021	23,250	0	30	0	0	2,238	0	0	32,539
1-1/2"	290	13,472	131	1	0	0	423	0	0	14,317
2"	36	19,014	0	6,268	0	0	3,358	0	0	28,676
3"	0	5,314	0	3,144	0	0	7,969	0	0	16,427
4"	0	8,404	0	10,095	0	0	4,285	0	39,817	62,601
6"	0	716	0	10,072	2	0	0	0	0	10,790
8"	0	8,088	0	0	33	0	0	0	0	8,121
10"	0	0	0	0	49	0	0	0	0	49
<b>Total</b>	<b>181,723</b>	<b>89,033</b>	<b>151</b>	<b>29,678</b>	<b>84</b>	<b>0</b>	<b>18,874</b>	<b>0</b>	<b>39,817</b>	<b>359,360</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	89,504	0	0	0	0	0	0	0	0	89,504
3/4"	262	0	0	0	0	0	0	0	0	262
1"	5,415	0	0	0	0	0	0	0	0	5,415
1-1/2"	265	0	0	0	0	0	37	0	0	302
2"	30	0	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>95,476</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37</b>	<b>0</b>	<b>0</b>	<b>95,513</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	79,623	0	0	0	0	0	0	0	0	79,623
3/4"	102	0	0	0	0	0	0	0	0	102
1"	10,843	0	0	0	0	0	0	0	0	10,843
1-1/2"	1,001	0	0	0	0	0	223	0	0	1,224
2"	1,219	0	0	0	0	0	0	0	0	1,219
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>92,788</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>223</b>	<b>0</b>	<b>0</b>	<b>93,011</b>
<b>2012-06</b>	<b>369,987</b>	<b>89,033</b>	<b>151</b>	<b>29,678</b>	<b>84</b>	<b>0</b>	<b>19,134</b>	<b>0</b>	<b>39,817</b>	<b>547,884</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	200,447	11,640	0	56	0	0	859	0	0	213,002
3/4"	1,055	0	0	0	0	0	0	0	0	1,055
1"	7,302	14,810	0	34	0	0	11,681	0	0	33,827
1-1/2"	108	6,178	0	1,043	0	0	8,669	0	0	15,998
2"	56	17,469	0	5,187	0	3,122	18,539	0	0	44,373
3"	0	6,196	0	0	0	4,261	5,750	0	0	16,207
4"	0	7,995	0	5,708	3	0	0	0	0	13,706
6"	0	9,804	0	24,551	0	0	0	0	0	34,355
8"	0	0	0	0	38	0	0	0	0	38
10"	0	0	0	0	51	0	0	141,778	0	141,829
<b>Total</b>	<b>208,968</b>	<b>74,092</b>	<b>0</b>	<b>36,579</b>	<b>92</b>	<b>7,383</b>	<b>45,498</b>	<b>141,778</b>	<b>0</b>	<b>514,390</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	107,891	0	0	0	0	0	0	0	0	107,891
3/4"	693	0	0	0	0	0	0	0	0	693
1"	5,982	0	0	0	0	0	0	0	0	5,982
1-1/2"	81	0	0	0	0	0	(37)	0	0	44
2"	60	0	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>114,707</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(37)</b>	<b>0</b>	<b>0</b>	<b>114,670</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	93,211	0	0	0	0	0	0	0	0	93,211
3/4"	460	0	0	0	0	0	0	0	0	460
1"	11,068	0	0	0	0	0	0	0	0	11,068
1-1/2"	671	0	0	0	0	0	(223)	0	0	448
2"	1,294	0	0	0	0	0	0	0	0	1,294
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>106,704</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(223)</b>	<b>0</b>	<b>0</b>	<b>106,481</b>
<b>2012-07</b>	<b>430,379</b>	<b>74,092</b>	<b>0</b>	<b>36,579</b>	<b>92</b>	<b>7,383</b>	<b>45,238</b>	<b>141,778</b>	<b>0</b>	<b>735,541</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	177,713	11,890	28	72	0	0	801	0	0	190,504
3/4"	808	126	0	0	0	0	4	0	0	938
1"	7,018	27,228	0	38	0	0	2,617	0	0	36,901
1-1/2"	251	15,817	234	100	0	0	904	0	0	17,306
2"	35	20,774	0	10,392	0	0	5,333	0	0	36,534
3"	0	5,220	0	4,459	0	0	9,730	0	0	19,409
4"	0	9,386	0	12,499	21	0	6,131	0	41,010	69,047
6"	0	778	0	13,090	4	0	0	0	0	13,872
8"	0	9,335	0	0	43	0	0	0	0	9,378
10"	0	0	0	0	201	0	0	0	0	201
<b>Total</b>	<b>185,825</b>	<b>100,554</b>	<b>262</b>	<b>40,650</b>	<b>269</b>	<b>0</b>	<b>25,520</b>	<b>0</b>	<b>41,010</b>	<b>394,090</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	102,293	0	0	0	0	0	0	0	0	102,293
3/4"	327	0	0	0	0	0	0	0	0	327
1"	5,641	0	0	0	0	0	0	0	0	5,641
1-1/2"	175	0	0	0	0	0	0	0	0	175
2"	30	0	0	0	0	0	0	0	0	30
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>108,466</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>108,466</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	121,384	0	0	0	0	0	0	0	0	121,384
3/4"	208	0	0	0	0	0	0	0	0	208
1"	15,089	0	0	0	0	0	0	0	0	15,089
1-1/2"	698	0	0	0	0	0	0	0	0	698
2"	1,293	0	0	0	0	0	0	0	0	1,293
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>138,672</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>138,672</b>
<b>2012-08</b>	<b>432,963</b>	<b>100,554</b>	<b>262</b>	<b>40,650</b>	<b>269</b>	<b>0</b>	<b>25,520</b>	<b>0</b>	<b>41,010</b>	<b>641,228</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	202,426	12,137	0	43	0	0	649	0	0	215,255
3/4"	1,254	0	0	0	0	0	0	0	0	1,254
1"	7,146	14,955	0	44	0	0	13,650	0	0	35,795
1-1/2"	88	6,850	0	1,291	0	0	10,884	0	0	19,113
2"	57	18,514	0	5,920	0	3,911	24,050	0	0	52,452
3"	0	3,141	0	0	0	5,132	5,558	0	0	13,831
4"	0	902	0	5,724	0	0	0	0	0	6,626
6"	0	9,284	0	27,422	2	0	0	0	0	36,708
8"	0	0	0	0	92	0	0	0	0	92
10"	0	0	0	0	70	0	0	103,316	0	103,386
<b>Total</b>	<b>210,971</b>	<b>65,783</b>	<b>0</b>	<b>40,444</b>	<b>164</b>	<b>9,043</b>	<b>54,791</b>	<b>103,316</b>	<b>0</b>	<b>484,512</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	111,063	0	0	0	0	0	0	0	0	111,063
3/4"	800	0	0	0	0	0	0	0	0	800
1"	5,983	0	0	0	0	0	0	0	0	5,983
1-1/2"	90	0	0	0	0	0	0	0	0	90
2"	60	0	0	0	0	0	0	0	0	60
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>117,996</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>117,996</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	95,553	0	0	0	0	0	0	0	0	95,553
3/4"	572	0	0	0	0	0	0	0	0	572
1"	10,207	0	0	0	0	0	0	0	0	10,207
1-1/2"	829	0	0	0	0	0	0	0	0	829
2"	1,513	0	0	0	0	0	0	0	0	1,513
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>108,674</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>108,674</b>
<b>2012-09</b>	<b>437,641</b>	<b>65,783</b>	<b>0</b>	<b>40,444</b>	<b>164</b>	<b>9,043</b>	<b>54,791</b>	<b>103,316</b>	<b>0</b>	<b>711,182</b>



APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	168,359	13,280	26	16	0	0	1,068	0	0	182,749
3/4"	749	121	0	0	0	0	0	0	0	870
1"	6,651	26,135	0	37	0	0	2,499	0	0	35,322
1-1/2"	238	14,335	251	41	0	0	943	0	0	15,808
2"	30	18,015	0	7,847	0	0	5,581	0	0	31,473
3"	0	4,741	0	4,082	0	0	7,339	0	0	16,142
4"	0	7,845	0	9,655	0	0	5,628	0	27,208	50,336
6"	0	986	0	12,366	3	0	0	0	0	13,355
8"	0	6,956	0	0	101	0	0	0	0	7,057
10"	0	0	0	0	188	0	0	0	0	188
<b>Total</b>	<b>176,027</b>	<b>92,414</b>	<b>277</b>	<b>34,024</b>	<b>292</b>	<b>0</b>	<b>23,058</b>	<b>0</b>	<b>27,208</b>	<b>353,300</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	87,457	0	0	0	0	0	0	0	0	87,457
3/4"	341	0	0	0	0	0	0	0	0	341
1"	5,052	0	0	0	0	0	0	0	0	5,052
1-1/2"	224	0	0	0	0	0	0	0	0	224
2"	28	0	0	0	0	0	0	0	0	28
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>93,102</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>93,102</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	88,170	0	0	0	0	0	0	0	0	88,170
3/4"	255	0	0	0	0	0	0	0	0	255
1"	11,684	0	0	0	0	0	0	0	0	11,684
1-1/2"	680	0	0	0	0	0	0	0	0	680
2"	1,031	0	0	0	0	0	0	0	0	1,031
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>101,820</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>101,820</b>
<b>2012-10</b>	<b>370,949</b>	<b>92,414</b>	<b>277</b>	<b>34,024</b>	<b>292</b>	<b>0</b>	<b>23,058</b>	<b>0</b>	<b>27,208</b>	<b>548,222</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	180,206	9,821	0	28	0	0	569	0	0	190,624
3/4"	1,247	0	0	0	0	0	0	0	0	1,247
1"	6,480	12,316	0	27	0	0	9,302	0	0	28,105
1-1/2"	81	5,571	0	751	0	0	7,623	0	0	14,026
2"	53	14,428	0	3,177	0	2,575	16,673	0	0	36,906
3"	0	5,729	0	0	0	2,484	3,141	0	0	11,354
4"	0	989	0	3,293	0	0	0	0	0	4,282
6"	0	6,876	0	15,498	2	0	0	0	0	22,376
8"	0	0	0	0	78	0	0	0	0	78
10"	0	0	0	0	50	0	0	125,911	0	125,961
<b>Total</b>	<b>188,047</b>	<b>55,730</b>	<b>0</b>	<b>22,774</b>	<b>130</b>	<b>5,059</b>	<b>37,308</b>	<b>125,911</b>	<b>0</b>	<b>434,959</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	72,570	0	0	0	0	0	0	0	0	72,570
3/4"	649	0	0	0	0	0	0	0	0	649
1"	4,444	0	0	0	0	0	0	0	0	4,444
1-1/2"	79	0	0	0	0	0	0	0	0	79
2"	54	0	0	0	0	0	0	0	0	54
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>77,796</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>77,796</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	40,724	0	0	0	0	0	0	0	0	40,724
3/4"	487	0	0	0	0	0	0	0	0	487
1"	5,026	0	0	0	0	0	0	0	0	5,026
1-1/2"	486	0	0	0	0	0	0	0	0	486
2"	1,217	0	0	0	0	0	0	0	0	1,217
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>47,940</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>47,940</b>
<b>2012-11</b>	<b>313,783</b>	<b>55,730</b>	<b>0</b>	<b>22,774</b>	<b>130</b>	<b>5,059</b>	<b>37,308</b>	<b>125,911</b>	<b>0</b>	<b>560,695</b>

APPLE VALLEY RANCHOS  
YEAR 2012

Reporting Month: 2012-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	149,366	10,623	14	40	0	0	335	0	0	160,378
3/4"	553	0	0	0	0	0	0	0	0	553
1"	5,893	21,326	0	20	0	0	729	0	0	27,968
1-1/2"	206	10,831	143	94	0	0	1,095	0	0	12,369
2"	28	14,152	0	3,664	0	0	3,519	0	0	21,363
3"	0	2,598	0	1,894	0	0	1,664	0	0	6,156
4"	0	5,738	0	4,222	0	0	2,038	0	3,082	15,080
6"	0	289	0	5,225	1	0	0	0	0	5,515
8"	0	4,695	0	0	61	0	0	0	0	4,756
10"	0	0	0	0	9	0	0	0	0	9
<b>Total</b>	<b>156,046</b>	<b>70,252</b>	<b>157</b>	<b>15,159</b>	<b>71</b>	<b>0</b>	<b>9,380</b>	<b>0</b>	<b>3,082</b>	<b>254,147</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	48,055	0	0	0	0	0	0	0	0	48,055
3/4"	211	0	0	0	0	0	0	0	0	211
1"	3,562	0	0	0	0	0	0	0	0	3,562
1-1/2"	182	0	0	0	0	0	0	0	0	182
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>52,036</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>52,036</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi- monthly)	TOTAL
5/8"	24,468	0	0	0	0	0	0	0	0	24,468
3/4"	71	0	0	0	0	0	0	0	0	71
1"	4,227	0	0	0	0	0	0	0	0	4,227
1-1/2"	607	0	0	0	0	0	0	0	0	607
2"	621	0	0	0	0	0	0	0	0	621
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>29,994</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,994</b>
<b>2012-12</b>	<b>238,076</b>	<b>70,252</b>	<b>157</b>	<b>15,159</b>	<b>71</b>	<b>0</b>	<b>9,380</b>	<b>0</b>	<b>3,082</b>	<b>336,177</b>
<b>Year 2012</b>	<b>3,656,497</b>	<b>826,745</b>	<b>1,031</b>	<b>272,578</b>	<b>1,734</b>	<b>26,914</b>	<b>262,387</b>	<b>477,439</b>	<b>117,163</b>	<b>5,642,488</b>

# APPLE VALLEY RANCHOS

Reporting Month: 2012-01

## 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	15,546
3/4"	35
1"	167
Total	15,748

## 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	1,625
3/4"	0
1"	3
Total	1,628

## 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	315
3/4"	0
1"	0
Total	315

2012-01	17,691
---------	--------

## APPLE VALLEY RANCHOS

Reporting Month: 2012-02

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	11,705
3/4"	28
1"	97
Total	11,830

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	1,370
3/4"	6
1"	7
Total	1,383

### 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	176
3/4"	0
1"	0
Total	176
2012-02	13,389

## APPLE VALLEY RANCHOS

Reporting Month: 2012-03

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	14,928
3/4"	2
1"	139
Total	15,069

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	1,736
3/4"	0
1"	13
Total	1,749

### 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	331
3/4"	0
1"	0
Total	331

2012-03	17,149
---------	--------

## APPLE VALLEY RANCHOS

Reporting Month: 2012-04

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	12,310
3/4"	28
1"	77
Total	12,415

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	1,955
3/4"	7
1"	26
Total	1,988

### 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	395
3/4"	0
1"	0
Total	395

2012-04	14,798
---------	--------

# APPLE VALLEY RANCHOS

Reporting Month: 2012-05

## 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	17,597
3/4"	0
1"	149
Total	17,746

## 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	4,014
3/4"	0
1"	70
Total	4,084

## 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	926
3/4"	0
1"	0
Total	926

2012-05	22,756
---------	--------



# APPLE VALLEY RANCHOS

Reporting Month: 2012-06

## 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	14,740
3/4"	28
1"	51
Total	14,819

## 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	5,353
3/4"	22
1"	30
Total	5,405

## 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	3,208
3/4"	0
1"	41
Total	3,249

2012-06	23,473
---------	--------

# APPLE VALLEY RANCHOS

Reporting Month: 2011-07

## 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	20,265
3/4"	0
1"	159
Total	20,424

## 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	8,734
3/4"	0
1"	77
Total	8,811

## 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	5,373
3/4"	0
1"	104
Total	5,477

2011-07	34,712
---------	--------

## APPLE VALLEY RANCHOS

Reporting Month: 2011-08

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	15,262
3/4"	28
1"	60
Total	15,350

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	6,330
3/4"	30
1"	30
Total	6390

### 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	5,511
3/4"	5
1"	83
Total	5599
2011-08	27,339

## APPLE VALLEY RANCHOS

Reporting Month: 2012-09

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	20,301
3/4"	0
1"	165
Total	20,466

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	8,550
3/4"	0
1"	89
Total	8,639

### 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	4,788
3/4"	0
1"	91
Total	4,879
<b>2012-09</b>	<b>33,984</b>

## APPLE VALLEY RANCHOS

Reporting Month: 2012-10

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	13,789
3/4"	27
1"	68
Total	13,884

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	5,124
3/4"	21
1"	29
Total	5,174

### 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	3,812
3/4"	0
1"	55
Total	3,867

2012-10	22,925
---------	--------

## APPLE VALLEY RANCHOS

Reporting Month: 2012-11

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	17,107
3/4"	0
1"	142
Total	17,249

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	4,870
3/4"	0
1"	44
Total	4,914

### 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	1,593
3/4"	0
1"	27
Total	1,620

2012-11	23,783
---------	--------

# APPLE VALLEY RANCHOS

Reporting Month: 2011-12

## 14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	5,892
1"	71
Total	5,963

## 14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	1,231
1"	26
Total	1,257

## 14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	364
1"	19
Total	383
2011-12	7,603

Year 2012	259,602
-----------	---------

APPLE VALLEY RANCHOS  
REPORTING YEAR 2012

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential - Tier 1

	2012	2011	Difference
Jan	146,477	145,184	1,293
Feb	133,534	124,115	9,419
Mar	141,109	131,890	9,219
Apr	144,261	141,844	2,417
May	165,860	166,799	(939)
Jun	166,904	162,797	4,107
Jul	188,544	184,872	3,672
Aug	170,475	169,998	477
Sep	190,505	187,588	2,917
Oct	162,143	169,223	(7,080)
Nov	170,798	175,736	(4,938)
Dec	150,083	145,336	4,747
Total	1,930,693	1,905,382	25,311

15. B - Bi-monthly Non-LIRA - Residential - Tier 2

	2012	2011	Difference
Jan	25,680	24,242	1,438
Feb	27,850	19,227	8,623
Mar	23,781	18,860	4,921
Apr	39,804	37,617	2,187
May	56,044	57,009	(965)
Jun	90,071	83,681	6,390
Jul	105,896	98,748	7,148
Aug	102,076	103,182	(1,106)
Sep	109,357	106,394	2,963
Oct	87,928	99,420	(11,492)
Nov	72,882	72,586	296
Dec	50,779	42,116	8,663
Total	792,148	763,082	29,066

15. C - Bi-monthly Non-LIRA - Residential - Tier 3

	2012	2011	Difference
Jan	9,481	7,447	2,034
Feb	12,338	8,344	3,994
Mar	5,990	5,242	748
Apr	20,839	16,211	4,628
May	23,888	24,650	(762)
Jun	89,539	75,910	13,629
Jul	101,227	87,392	13,835
Aug	133,073	127,796	5,277
Sep	103,795	98,202	5,593
Oct	97,953	115,070	(17,117)
Nov	46,320	40,322	5,998
Dec	29,611	19,187	10,424
Total	674,054	625,773	48,281



APPLE VALLEY RANCHOS  
REPORTING YEAR 2012

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. D - Bi-monthly LIRA - Residential - Tier 1

	2012	2011	Difference
Jan	15,748	14,487	1,261
Feb	11,830	10,667	1,163
Mar	15,069	13,267	1,802
Apr	12,415	11,985	430
May	17,746	17,330	416
Jun	14,819	14,231	588
Jul	20,424	20,555	(131)
Aug	15,350	15,497	(147)
Sep	20,466	21,000	(534)
Oct	13,884	15,511	(1,627)
Nov	17,249	19,023	(1,774)
Dec	5,963	12,651	(6,688)
Total	180,963	186,204	(5,241)

15. E - Bi-monthly LIRA- Residential - Tier 2

	2012	2011	Difference
Jan	1,628	1,348	280
Feb	1,383	977	406
Mar	1,749	1,071	678
Apr	1,988	1,553	435
May	4,084	3,600	484
Jun	5,405	4,710	695
Jul	8,811	7,902	909
Aug	6,390	6,367	23
Sep	8,639	8,832	(193)
Oct	5,174	6,246	(1,072)
Nov	4,914	5,402	(488)
Dec	1,257	2,220	(963)
Total	51,422	50,228	1,194

15. F - Bi-monthly LIRA - Residential - Tier 3

	2012	2011	Difference
Jan	315	306	9
Feb	176	437	(261)
Mar	331	298	33
Apr	395	361	34
May	926	604	322
Jun	3,249	3,323	(74)
Jul	5,477	3,627	1,850
Aug	5,599	4,584	1,015
Sep	4,879	4,927	(48)
Oct	3,867	4,508	(641)
Nov	1,620	2,412	(792)
Dec	383	484	(101)
Total	27,217	25,871	1,346

APPLE VALLEY RANCHOS  
REPORTING YEAR 2012

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. G - Bi-monthly - Business

	2012	2011	Difference
Jan	44,342	42,989	1,353
Feb	64,789	61,164	3,625
Mar	45,598	39,580	6,018
Apr	72,746	68,920	3,826
May	51,412	49,732	1,680
Jun	89,033	85,033	4,000
Jul	74,092	64,671	9,421
Aug	100,554	99,456	1,098
Sep	65,783	70,789	(5,006)
Oct	92,414	99,373	(6,959)
Nov	55,730	58,124	(2,394)
Dec	70,252	71,349	(1,097)
Total	826,745	811,180	15,565

15. H - Bi-monthly - Industrial

	2012	2011	Difference
Jan	0	0	0
Feb	82	75	7
Mar	0	0	0
Apr	102	79	23
May	0	0	0
Jun	151	127	24
Jul	0	0	0
Aug	262	195	67
Sep	0	0	0
Oct	277	247	30
Nov	0	0	0
Dec	157	130	27
Total	1,031	853	178

15. I - Bi-monthly - Public Authority

	2012	2011	Difference
Jan	5,876	6,219	(343)
Feb	6,305	3,624	2,681
Mar	6,234	6,633	(399)
Apr	13,918	7,430	6,488
May	20,937	20,483	454
Jun	29,678	27,322	2,356
Jul	36,579	37,110	(531)
Aug	40,650	40,903	(253)
Sep	40,444	41,558	(1,114)
Oct	34,024	34,864	(840)
Nov	22,774	25,941	(3,167)
Dec	15,159	9,946	5,213
Total	272,578	262,033	10,545

APPLE VALLEY RANCHOS  
REPORTING YEAR 2012

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. J - Bi-monthly - Private Fire Protection Service

	2012	2011	Difference
Jan	143	738	(595)
Feb	131	20	111
Mar	72	29	43
Apr	119	43	76
May	167	39	128
Jun	84	47	37
Jul	92	27	65
Aug	269	130	139
Sep	164	69	95
Oct	292	142	150
Nov	130	258	(128)
Dec	71	153	(82)
Total	1,734	1,695	39

15. K- Bi-monthly - Irrigation Public Authority

	2012	2011	Difference
Jan	920	915	5
Feb	0	0	0
Mar	1,131	290	841
Apr	0	0	0
May	3,378	2,845	533
Jun	0	0	0
Jul	7,383	5,941	1,442
Aug	0	0	0
Sep	9,043	8,628	415
Oct	0	0	0
Nov	5,059	4,913	146
Dec	0	0	0
Total	26,914	23,532	3,382

15. L - Bi-monthly - Irrigation Pressure

	2012	2011	Difference
Jan	9,779	9,582	197
Feb	4,230	2,763	1,467
Mar	8,981	5,850	3,131
Apr	5,315	12,064	(6,749)
May	19,653	16,269	3,384
Jun	19,134	54,620	(35,486)
Jul	45,238	38,797	6,441
Aug	25,520	61,358	(35,838)
Sep	54,791	53,839	952
Oct	23,058	18,775	4,283
Nov	37,308	34,699	2,609
Dec	9,380	7,307	2,073
Total	262,387	315,923	(53,536)

APPLE VALLEY RANCHOS  
REPORTING YEAR 2012

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. L - Bi-monthly - Irrigation Gravity

	2012	2011	Difference
Jan	12,589	18,877	(6,288)
Feb	0	0	0
Mar	22,407	10,672	11,735
Apr	0	0	0
May	71,438	63,369	8,069
Jun	0	0	0
Jul	141,778	127,786	13,992
Aug	0	0	0
Sep	103,316	155,427	(52,111)
Oct	0	0	0
Nov	125,911	104,262	21,649
Dec	0	0	0
Total	477,439	480,393	(2,954)

15. M - Bi-monthly - Apple Valley Country Club

	2012	2011	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	6,046	0	6,046
May	0	0	0
Jun	39,817	0	39,817
Jul	0	0	0
Aug	41,010	5,652	35,358
Sep	0	0	0
Oct	27,208	26,798	410
Nov	0	0	0
Dec	3,082	2,539	543
Total	117,163	34,989	82,174

## DECLARATION

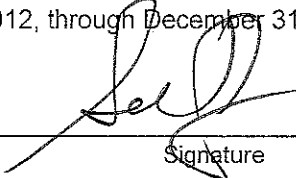
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned SCOTT WELDY  
Officer, Partner, or Owner (Please Print)

of APPLE VALLEY RANCHOS VALLEY WATER COMPANY  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2012, through December 31, 2012.

SCOTT WELDY  
VICE PRESIDENT AND GENERAL MANAGER

  
Signature

(760) 247-6484  
Telephone Number

April 29, 2013  
Date

## INDEX

	<u>PAGE</u>		<u>PAGE</u>
Accidents	46	Operating revenues	38
Acres irrigated	51	Organization and control	12
Advances from associated companies	32	Other deferred credits	36
Advances for construction	35	Other deferred debits	26
Affiliate Transactions	55	Other income	15
Assets	13	Other investments	22
Assets in special funds	22	Other physical property	18
Balance Sheet	13-14	Payables to associated companies	33
Balancing & Memorandum Accounts	53	Political expenditures	47
Bonds	30	Population served	51
Bonuses	47	Premium on capital stock	27
Capital stock	27	Prepayments	24
Capital surplus	28	Proprietary capital	29
Contributions in aid of construction	37	Purchased water for resale	48
Depreciation and amortization reserves	20-21	Rate Base	19
Declaration	60	Receivables from associated companies	24
Discount on capital stock	26	Revenues apportioned to cities	38
Discount and expense on funded debt	25	SDWBA Loan Data	56-57
Dividends declared	27	Securities issued or assumed	32
Earned surplus	28	Selected Financial Data Excluding Non-Regulated Activity	8-10
Employees and their compensation	46	Service connections	50
Engineering and management fees	45	Sinking funds	22
Excess Capacity and Non-Tariffed Services	11	Sources of supply and water developed	48
Facilities Fees	58	Special deposits	23
Franchises	17	Status with Board of Health	52
Income account	15	Stockholders	27
Income deductions	15	Storage facilities	48
Investments in associated companies	22	Supplemental Conservation Schedules	59
Liabilities	14	Taxes	42
Loans to officers, directors, or shareholders	47	Transmission and distribution facilities	49
Low Income Rate Assistance Program	54	Unamortized debt discount and expense	25
Management compensation	45	Unamortized premium on debt	25
Meters and services	50	Undistributed profits	29
Miscellaneous long-term debt	32	Utility plant	16
Miscellaneous reserves	36	Utility plant in service	16-17
Miscellaneous special funds	23	Utility plant held for future use	18
Notes payable	33	Water delivered to metered customers	51
Notes receivable	23	Water Conservation Program(s)	54
Officers	12	Working Cash	19
Operating expenses	39-41		